

UCT II  
review DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

UCT III  
Jo Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

for Union Oil Company of California dba Unocal		Well API No. 30-039-07047
3300 N. Butler, Suite 200, Farmington, New Mexico 87401		
a(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
Well <input type="checkbox"/>	Change in Transporter of:	
Completion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Is Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>
Age of operator give name Address of previous operator		

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formations	Kind of Lease (State, Federal or Fee)	Lease No.
Name Rincon Unit		21	Blanco Mesa Verde	State	E-290-1
Location		Unit Letter L : 1650' Feet From The South Line and 1190' Feet From The West Line			
Section 16 Township 27N Range 6W, NMPM		Rio Arriba		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Meridian Oil Company	P.O. Box 4289, Farmington, New Mexico 87499				
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas Company	P.O. Box 4990, Farmington, New Mexico 87499				
Well produces oil or liquids, location of tanks.	Unit L	Sec. 16	Trp. 27	Rge. 6	Is gas actually connected? Yes	When?

production is commingled with that from any other lease or pool, give commingling order number.		COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Is Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Locations					Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Sandra K. Liese	General Clerk
Printed Name July 13, 1990	326-7600
Date	Telephone No.

OIL CONSERVATION DIVISION	
JUL 17 1990	
Date Approved	
By	Supervisor District #3
Title	

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.