

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

10/27/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas
(Company or Operator)

San Juan 28-6 Unit
(Lease)

Well No. 6, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

L Sec. 15, T. 27N, R. 6W, NMPM., Blanco Mesa Verde Pool

Rio Arriba

County. Date Spudded 9/13/53

Date Drilling Completed 11/13/53

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 6470' Ground Total Depth 5520' PBD

Top Oil/Gas Pay 4800 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations _____
Open Hole 4775' - 5520' Depth _____
Casing Shoe 4775' Depth _____
Tubing 5376'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>163</u>	<u>100</u>
<u>7</u>	<u>4775'</u>	<u>200</u>
<u>2</u>	<u>5376'</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~acid~~ shot Treatment: 3,500 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shot: 2255 quarts slug

Casing _____ Tubing _____ Date first new _____
Press. 1083 Press. _____ oil run to tanks 7/11/55

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: A bridge found to exist in the manhole section necessitated perforating the tubing at 4882 1/2', 4883', 4883 1/2' and 4884'. This was completed on June 13, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 31 1958, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

(Company or Operator)

By: B. L. Boyd OCT 31 1958

(Signature) OIL CON. COM.

Title Production Engineer DIST. 3

Send Communications regarding well to:

Name _____

Address _____

