NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Detailed account of work done, nature and quantity of the San Juan 27-5 Unit No. 47 (PM) was completed on Mileshage test. A temperature survey was run to determine the National Supply Co. were called to the location of July 1, 1959, a wire line truck from B & R Ser from the National Supply Co. were called to the locational 2" tubing. The bonnet was then removed from the welloat ring on the 1 1/4" tubing mandrel was leaking. It the line truck from the welloat ring on the 1 1/4" tubing mandrel was leaking. It the line truck from the welloat ring on the 1 1/4" tubing mandrel was leaking. The well has now been turned over to the Gas Engineer: FILL IN BELOW FOR REMEDIAL WORK REPORTS Original Well Data: DF Elev. TD PBD Prod. IT The PBD Prod. IT Then Dia Then Depth Oil String Depth Perf Interval (s) Open Hole Interval Producing Forma RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	
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Open Hole Interval Producing Forma RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ia Cil String Depth
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THE CONSTRUCTOR CONTROL OF THE STATE OF THE	certify that the information given true and complete to the best of
Name Original Signed Emery C. Arnold my know Name	_
Title Supervisor Dist. 11 3 Position	Petroleum Engineer
Date Company	El Paso Natural Gas Company

