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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 133(OWO) in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 14, T. 27N, R. 7W, NMPM., Basin Dakota Pool
Unit Letter Workover

Rio Arriba

County. Date Spudded 8-20-62 Date ~~WORKING~~ Completed 2-26-63

Please indicate location:

Elevation 6728'G Total Depth 7790 C.O.M.D 7758

Top Oil/Gas Pay 7552 Perf. Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7752-58; 7572-78; 7672-76; 7686-90; 7711-15; 7740-46

Open Hole None Depth 7790 Depth 7728
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7431 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,000 gallons water, 66,000# sand

Casing Press. 1738 Tubing Press. 2141 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back - No test after workover

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved. OCT 3 1963, 1963

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

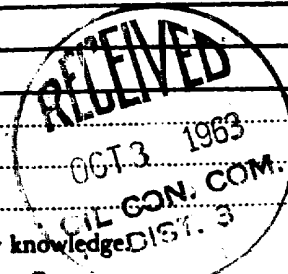
Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



WORKOVER

- 2-23-63 Moved Humps Rig #11 to location and rigged up. Filled tubing and packer. Set Baker magnet and drillable bridge plug at 1500'. Set Baker Model "B" cement retainer at 1550'. Spun down from 1500' to 1550' in 10 minutes. Moved out 12 sacks, 10 sacks below tool joint and 2 sacks below approximately 3 sacks into ports. Pressured back side down at 1550', w/2500f, bled to 1700f in 10 minutes. Pressured to 3000f, bled to 1500f in 7 minutes. Pressured to 1500f, bled to 1300f in 15 minutes. 1100f in 10 minutes. 1000f next 45 minutes.
- 2-25-63 Drilled cement retainer at 5455' and bridge plug at 7000'. No-run tubing without packer, 250 joints 2 1/2", 4.75, J-55, class B tubing, 7723' landed at 7733'. 2' port at 7702', set nipple at 7700'. Released rig. Did not wait until after workover.
- 2-26-63 Cleaned out to bottom. Released rig. Did not wait until after workover.