

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Bellita Fe

Lease No. 019296

Unit Rincon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
Norton of Minney	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Water Frec. X
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	August 20,
Well No is located so ft. from line and 190 ft. from while line of sec. 13	
N Section and Sec. No.)	(Range) (Meridian)
Bis Derois	
ESELU ARELUMEN)	or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	evel is gac ft.
DETAILS OF WORK	
State names of and expected depths to objective sands; show sing points, and all	zes, weights, and lengths of proposed casings; indicate modeling into
ing points, and all	other important proposed work)
On 0-17-62, T.D. 7780'. C.O.T.D. 772 Perf 7688-92;7648-54;(2 SPF); 7554-5 Frac w/83,000 gallone water, 80,000 I.R. 36.5 BPM. Nex pr 3750#, BDP 30 of 12 balls.	0'. 8;7536-42;7526-30 (3 SPF); send. Flush v/4800 gal.
on 8-17-62, T.D. 7780'. C.O.F.B. 772 Perf 7688-92;7648-54;(2 SPF); 7554-5 Frac w/83,000 gallons water, 80,000 I.R. 36.5 BPM. Max or 3750%, BDP 30	8:7538-42:7526-30 (3 SPF): send. Flush v/4800 gal. cos, tr pr 3000-3750. Arops AUG 2 7 1962 OIL CON. COM. DIST. 3
On 3-17-52, T.D. 7780'. C.O.F.B. 772 Perf 7688-92;7648-54;(2 SFF); 7554-5 Frac w/83,000 gallons water, 80,000 gallons water, 80,000 gallons vater, 80,000	8;7538-42;7525-30 (3 SPF); sand. Flush v/4800 gal. 00%, tr pr 3000-3750; drops AUG 2 7 1962 OIL CON. COM. DIST. 3 writing by the Geological Survey before operation may be compensed.
On 3-17-52, T.D. 7780'. C.O.F.B. 772 Perf 7688-92;7648-54;(2 SFF); 7554-5 Frac w/83,000 gallone water, 80,000 gallone gallon	8;7538-42;7525-30 (3 SPF); sand. Flush v/4800 gal. 00%, tr pr 3000-3750; drops AUG 2 7 1962 OIL CON. COM. DIST. 3 writing by the Geological Survey before operation may be compensed.
On 0-17-62, T.D. 7780'. C.O.T.B. 772 Perf 7688-92;7648-54;(2 SPF); 7554-5 Frac w/83,000 gallons water, 80,000 I.R. 36.5 BPM. Max pr 3750%, BDP 30 of 12 balls. I understand that this plan of work must receive approval in Company R. Paso Hateral Cas Company	8;7538-42;7525-30 (3 SPF); sand. Flush v/4800 gal. 00%, tr pr 3000-3750; drops AUG 2 7 1962 OIL CON. COM. DIST. 3 writing by the Geological Survey before operation may be compensed.