JAN 1

1974

(Date)

DISTRIBUTION SANTA I C	NEW MEXICO OIL CONSURVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65
U.S.G.S.			45
TRANSPORTER GAS OPERATOR PROBATION OF FICE			
Operator			
El Paso Hatural Gas	Company		
Box 990, Formington Reason(s) for filing (Check proper bo	n, New Mexico 87401	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	77	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ermution Kind of Lease	Large Mo
Leose Name San Juan 27-4 Unit	Well No. Fool Name, Including Fo	Conta Cadaral	cr Fee Fee
Location	60 Feet From The South Line		he West
Line of Section 18 To	ownship 27H Range	Щ , nmpm,	Rio Arriba county
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Charles Page Noturnal Cas		Box 990, Farmington, New	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Add		Address (Give address to which approved copy of this form is to be sent)	
Unit Sec. Twp. Rge. 11		501 Airport Drive, Farm:	ington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	L 18 27N 4W		
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	l
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THOME CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOTAL AND DECUTED I	TOP ALLOWARIE (Test must be as	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Date First New Cil Run To Tanks	Date of Test	Lindactif Watered It sout hombi and so	,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MOF
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of-Condensate
	`	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Custing Flessario (Sauce 2117)	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED FEB 7 1974 19	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick	
above is true and complete to ti	e beat of my knowledge and belief.	DETEROLETIM ENGI	NEER DIST. NO. 3
		TITLE This form is to be filed in co	
Car Hiji Januari (1986) Re	ile Guzil SCO	stable to a secured for allows	able for a newly drilled or deepened led by a tabulation of the deviation
	nature)	tests taken on the well in accord	iance with RULE 111.
	(itle)	All sections of this form muse shie on new and recompleted well	t be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.