

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLEWorkover
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 26, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Jicarilla NW

2

in NW

1/4

SW

1/4

(Company or Operator)

(Lease)

L

Sec. 11

T.

27N

R.

3W

NMPM,

Blanco Mesaverde

Pool

Unit Letter

Rio Arriba

Country. Date Spudded. 9-7-56

Date Drilling Completed

9-27-56

Please indicate location:

Elevation 7080'

Total Depth

6211'

PBD

6166

Top Oil/Gas Pay 5621

Name of Prod. Form.

Mesaverde

PRODUCING INTERVAL -

Perforations 5623' - 6126'

Open Hole

-

Depth

6211

Depth

6124

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 10,368 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 125,374 Gal. Water & 125,500 # Sand

Casing Tubing

Date first new

Press. -

Press. -

oil run to tanks -

Oil Transporter -

Gas Transporter Pacific Northwest Pipeline Corporation

Tubing, Casing and Cementing Record

Size

Feet

Sax

| | | |
|--------|------|-----|
| 8-5/8" | 324 | 180 |
| 5-1/2" | 6211 | 100 |
| | | |
| | | |

Remarks: Well worked over to lower tubing. No change in Producing Interval.

Workover completed 8-23-58. Tubing Plunger installed 11-4-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 30 1959, 19

Magnolia Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emory C. Arnold

Title: District Superintendent, Natural Gas Co.
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Magnolia Petroleum Company

P. O. Box 2406

Address: Hobbs, New Mexico

c/o Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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