Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
perator Meridian Oil Inc.					Well API No.				
Address P.O. Box 4289, Farmington, New Mexico 87499									
Reason(s) for Filing (Check proper box)    Value of the Check proper box   Value of the Check									
New Well	Change in Transporter of:				WELL NAME CHANGED FROM JICARILLA E 2.				
Recompletion	Oil		Dry Gas						
Change in Oprator	<u> </u>				EFFECTIVE 8/1/92				
Change in Optator X	Casingneau	Gas	Condensate						
If change of operator give name and address of previous operator  Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,									
and address of previous operator  Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,  Houston, Texas 77046									
	Well No.   Pool Name, Including Formation			Housi	Kind of Lease Lease No.				
Lease Name JICARILLA 89	2 BLANCO MESA VERDI		_			al or Fee	ЛСARILLA 89		
Location	1650		C		000	Ford Francisch	W	Time	
Unit Letter L Section 14	<del></del>	Feet From The 27N	S	Line and 3W	990 ,NMPM.	Feet From The RIO ARRIBA		Line County	
Section 14 III. DESIGNATION OF TRA	Township ANSPORT		Range L AND NA			Ido Madar	<u> </u>	County	
Name of Authorized Transporter of Oil	or Condensate V Addres				Give address to which approved copy of this form to be sent)				
MERIDIAN OIL INC.	ERIDIAN OIL INC.			P.O. BOX 4289, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghead NORTHWEST PIPELINE COMPA		X	,	ive address to which approved copy of this form to be sent) X 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually		When ?		
liquids, give location of tanks.	! 		! !	) [					
If this production is commirgled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA					- District	Dive De de	C Dh-	Diff Res'v	
Decimals Topo of Completion (V)	Oil Well	Gas Well	New Well	Workover 	l Deepen	Plug Back	Same Res'v	Diff Kes v	
Designate Type of Completion - (X)  Date Spudded Date Compl. Re	eady to Prod.		Total Depth	<del></del>	L	P.B.T.D.	<u> </u>	1	
			<u> </u>	I'm o'llo	D	Tubili - Dansh			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay Tubing Depth					
Perforations Depth Casing Shoe									
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TO		ING & TUBING	UBING SIZE		DEPTH SET			SACKS CEMENT	
	·····								
V TECT DATA AND DECLIEST FOR ALLOWARD F									
V. TEST DATA AND REQUEST FOR ALLOWABLE  OH. WEL. The ways to offer a superior of seal values of									
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)									
			Continue Province Continue Con				POTT	YER	
Length of Test Tubing Pressur		re Casing Pressur		Choke Size		M)		<b>₩</b>	
ctual Prod. During Test Oil - Bbls.			Water - Bbls.		<u> </u>	Gas - M	AUG O 61	992	
GAS WELL	l		<u> </u>			L	BARAAI	JJL	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	ate/MMCF		Gravity of Con	FICON	•	
Train Malada in the house	T.L. P. Cot. 1		Cagina P	Carina Bragging (Shut in)		Choke Size	-DIST	<u> </u>	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			CHOKE SIZE				
VI. OPERATOR CERTIFIC	ATE OF	COMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the				O	OIL CONSERVATION DIVISION				
best of any knowledge and belief.				Date App	roved	AUG 0	G 0 6 1992		
Festie Kahwall				Α					
Signature				Ву					
Leslie Kahwajy Production Ana			Analyst	Title SUPERVISOR DISTRICT #3					
Printed Name Title 505 236 0700			Λ	Title		- LITVISOR	וטואופוט	f 3	
7/31/92 Date	92 505-326-9700 Telephone No.								
Date		Totobilotic 14	<u> </u>						

## INSTRUCTIONS:

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.