

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 68 (PM), in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 13, T. 27N, R. 6W, NMPM., Wildcat Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1814'S, 790'W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	161'	200
7 5/8"	3245'	500
5 1/2"	2280'	300
2"	5069'	---
1 1/4"	3100'	---

County. San Juan Date Spudded 8-14-57 Date Drilling Completed 8-30-57
Elevation 4688' (Perf.) Total Depth 5484' M.C.O. 5420'

Top Oil/Gas Pay 3060' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3060-3070; 3080-3116

Open Hole None Depth 5484' Casing Shoe 3255 Depth 5069 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1767 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

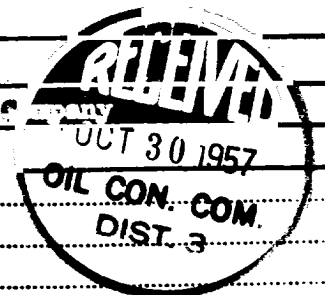
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,000 gal. water and 40,000# sand.

Casing 1891 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer at 3278'; Casing Shoe at 3184'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 30 1957, 19____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johnston
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico