

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 28-6 UNIT Well No. 68

Location of Well: Unit L Sect 13 Twp. 027N Rge. 006W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Artificial	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	5/18/98	120 Hours	132	
Lower Completion	5/18/98	72 Hours	353	

FLOW TEST NO. 1

Commenced at (hour,date)*		5/21/98		Zone producing (Upper or Lower)		LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS	
		Upper Completion	Lower Completion			
5/22/98	96 Hours	132	296		opened lower zone for flow	
5/23/98	120 Hours	133	271			
					<div style="font-size: 2em; font-weight: bold; border: 1px solid black; padding: 5px;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold; margin-top: 5px;">JUN 19 1998</div> <div style="font-size: 1.2em; font-weight: bold; margin-top: 5px;">OIL CON. DIV.</div> <div style="font-size: 1.2em; font-weight: bold; margin-top: 5px;">DIST. 3</div>	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date) **			Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 22 1998 19_____
New Mexico Oil Conservation Division

By Johnny Robinson
Deputy Oil & Gas Inspector

Operator Burlington Resources
By Robert May
Title Operator Associate
Date 6/17/98

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Astec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

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Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 28-6 UNIT Well No. 68

Location of Well: Unit L Sect 13 Twp. 027N Rge. 006W County RIO ARRIBA
 NAME OF RESERVOIR OR POOL _____ TYPE OF PROD. _____ METHOD OF PROD. _____ PROD. MEDIUM _____
 (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion PICTURED CLIFFS Gas Flow Tubing
 Lower Completion MESAVERDE Gas Artificial Tubing

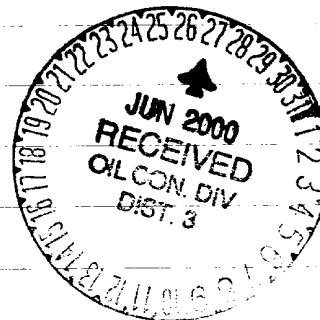
PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
06/12/2000 120 Hours 155
 Lower Completion 06/12/2000 72 Hours 265

FLOW TEST NO. 1

Commenced at (hour.date)* 06/15/2000 Zone producing (Upper or Lower) LOWER

TIME (hour.date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion	TEMP	
<u>6/16/200</u>	<u>96 Hours</u>	<u>155</u>	<u>130</u>		<u>turn on lower zone.</u>
<u>6/17/200</u>	<u>120 Hours</u>	<u>160</u>	<u>130</u>		



Production rate during test

Oil: _____ BOPD based on _____ Bbbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
 Lower Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**		Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

JUN 27 2000

Approved _____ 19 _____
New Mexico Oil Conservation Division

Operator Burlington Resources

ORIGINAL SIGNED BY CHARLIE T. PIERSON

By *Delano Diaz*

By _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title Operations Associate

Title _____

Date Monday, June 26, 2000

NORTHWEST NEWMEXICO PACKER LEAKAGE TEST INSTRUCTIONS

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