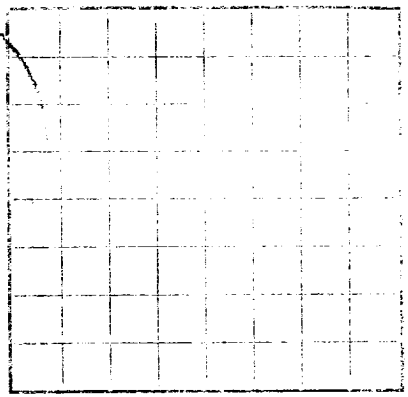
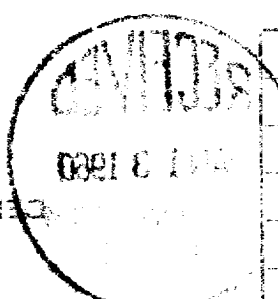


LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Company, _____
Lessor or Trust _____
Field _____
County _____
State _____
Address _____
Date _____
Section _____
Tubing _____
Casing _____
Recovery _____

11-9-59 T.D. 8314, C.O.T.D. 8241, set retrievable packer at 8095, acidized Dakota
pert. int. 8134-48; 8164-44 (2 1/2" x 1 1/2") 4/500 gal. BDA. Swabbed down the
tubing. Flow was too small to measure.
11-11-59 Fractured, down the casing, D.K. pert. int. 8134-48; 8164-74 w/42,420 gal.
oil & 25,000% sand. BDR none, max. pr. 3900#, avg. tr. pr. 3800#, flush
13,230 gal. oil. I. R. 1890, BDR none, max. pr. 3900#, avg. tr. pr. 3800#, flush
11-21-59 B.R. 1890, BDR none, max. pr. 3900#, avg. tr. pr. 3800#, flush
6020-28; 6042-52; 6058-66 (2 1/2" x 1 1/2") treated w/60,800 gal. water, 60,000%
sand. Flush 10,960 gal. water. I. R. 45,200, max. pr. 3100#, BDR pr. 2000%
tr. pr. 1200-1400-1800-2400-2800-2600#. Packed & sets of 15 balls for
5 stages. Well on vacuum.
11-21-59 T.D. 8314, C.O.T.D. 8241, set retrievable packer at 8095, acidized Dakota
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tr. pr. 1200-1400-1800-2400-2800-2600#. Packed & sets of 15 balls for
5 stages. Well on vacuum.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was
"sidetracked," or left in the well, give size and location. If the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

DATE	REMARKS	DEPTH	REMARKS
11-9-59	T.D. 8314, C.O.T.D. 8241, set retrievable packer at 8095, acidized Dakota	8095	
11-11-59	Fractured, down the casing, D.K. pert. int. 8134-48; 8164-74 w/42,420 gal.	8164-74	
11-21-59	B.R. 1890, BDR none, max. pr. 3900#, avg. tr. pr. 3800#, flush	13,230	
11-21-59	6020-28; 6042-52; 6058-66 (2 1/2" x 1 1/2") treated w/60,800 gal. water, 60,000%	10,960	
11-21-59	sand. Flush 10,960 gal. water. I. R. 45,200, max. pr. 3100#, BDR pr. 2000%		
11-21-59	tr. pr. 1200-1400-1800-2400-2800-2600#. Packed & sets of 15 balls for		
11-21-59	5 stages. Well on vacuum.		

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION