

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

95 AUG 15 PM 2:18

1. Type of Well
GAS

RECEIVED
AUG 2 1 1995

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 1095' FWL, Sec. 14, T-27-N, R-4-W, NMPM

5. Lease Number

SF-080672

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #229. API Well No.
30-039-0705910. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

7-24-95 MIRU. ND WH. NU BOP. TOOH w/196 jts tbgs. TIH w/7" gauge ring to 6650'. POOH. TIH w/7" RBP, set @ 5918'. Load hole w/210 bbl 2% Kcl wtr. Circ hole. Attempt to PT RBP & csg, failed. TOOH. RU, ran CBL-CCL-GR @ 5350-5914' w/1000 psi, TOC not logged. TIH w/7" FB pkr, set @ 3084'. PT tbgs to 1500 psi, OK.

7-25-95 Made multiple tool settings. Csg head leaking. ND WH. Fix leak. TIH w/7" retrieving head, latch RBP, TOOH. RU, ran CBL-CCL-GR @ 5810-6518'. (Log run for engineering proposes). TOC not logged.

7-26-95 TOOH. RU, perf lower Point Lookout w/2 SPF @ 6160, 6174, 6178, 6197, 6204, 6215, 6260, 6268, 6270, 6289. RD. TIH w/pkr, set @ 6095'. Acidize w/1000 gal 15% Hcl. Frac lower Point Lookout w/612 bbl 30# x-link gel, 125,000# 20/40 Arizona sd, 702,000 SCF N2. SI for gel break. CO after frac.

7-27-95 Pump 151 BBL 2% Kcl wtr. TOOH. TIH w/7" RBP, set @ 5924'. Dump 8.5 gal sd on RBP. TOOH. Load csg w/2% Kcl wtr. PT RBP & 7" csg to 3400 psi, OK. RU, perf Menefee w/2 SPF @ 5794, 5797, 5809, 5811, 5815, 5820, 5826, 5832, 5890, 5894, 5898'. Acidize w/1000 gal 15% Hcl.

7-28-95 Frac Menefee w/85,000# 20/40 Arizona sd, 455 bbl 30# x-link gel, 442,300 SCF N2. TIH w/RBP, set @ 5624'. TOOH. Dump 8 gal sd on RBP. RU, load hole w/40 bbl 2% Kcl wtr. PT RBP & csg to 3400 psi, OK. RD. TIH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/4/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 16 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

7-29-95 RU, reset RBP @ 5666'. TOOH. Dump 5 gal sd on RBP. Load hole w/10 bbl 2% Kcl wtr. PT RBP & csg to 3400 psi/10 min, OK. Perf Cliff House w/2 SPF @ ~~5483~~, 5498, 5516, 5533, 5536, 5539, 5541, 5550, 5555, 5562, 5566, 5579, 5589, 5594, 5602, 5606, 5610, 5616, 5620, 5630, 5635, 5642, 5646, 5650'. POOH. Acidize w/1000 gal 15% Hcl. Displace w/204 bbl 2% Kcl wtr. Frac Cliff House w/120,000# 20/40 Arizona sd, 545 bbl 30# x-link gel, 729,205 SCF N2. CO after frac.

7-30/31-95 Blow well & CO.

8-1-95 Blow well & CO. TOOH. TIH w/retrieving head to 5664'. Latch RBP, TOOH. TIH w/retrieving head to 5690'. Latch RBP, TOOH. Blow well & CO.

8-2-95 Blow well & CO. TOH. TIH w/retrieving head, latch RBP, TOOH. Blow well & CO.

8-3-95 Blow well & CO. TOOH. RU, ran after frac GR-CCL log @ 5400-6400'. RD. TIH w/205 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 6312'. ND BOP. NU WH. RD. Rig released.