

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
SAN JUAN 27-4 UNI8. Well Name and No.  
SAN JUAN 27-4 UNIT 229. API Well No.  
30-039-0705910. Field and Pool, or Exploratory  
BLANCO MESAVERDE11. County or Parish, and State  
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BURLINGTON RESOURCES OIL & GASContact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 874023b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T27N R4W NWSW 1750FSL 1095FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-16-01 MIRU. ND WH. NU BOP. TOO H w/tbg. TIH w/7" RBP, set @ 600'. Load hole w/wtr. PT csg to 500 psi, failed. TOO H w/RBP. TIH w/pkr, set @ 30'. PT annulus, OK. TOO H w/pkr. TIH w/RBP, set @ 5418'. SDON.

10-17-01 (Verbal approval to squeeze from Jim Lovato, BLM). Load hole w/2% KCl wtr. PT to 500 psi/10 min, OK. TOO H. TIH, ran CBL @ 3300-5400', TOC @ DV tool @ 3800'. TOO H. TIH, perf 4 sqz holes @ 3790'. TOO H. TIH w/pkr, set @ 3682'. SDON.

10-18-01 Load hole w/wtr. PT csg to 500 psi, failed. Establish injection. Pump 75 sx Class "13" cmt w/2% calcium chloride (16 bbl) below pkr & outside 7" csg. Displace 14 bbl behind 7" csg. Left 2 bbl inside csg. Pressure up to 1000 psi. WOC. SDON.

10-19-01 Release pkr, TOO H. TIH, tag TOC @ 3738'. TIH w/6 1/4" bit to 2000'. Circ hole clean. TIH, drill cmt @ 3727-3790'. Circ hole clean. Fill csg w/wtr. PT to 500 psi/10 min, OK. TOO H w/bit. SD for weekend.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8401 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/15/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/12/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR REVIEW

Approved By

Title

Date DEC 26 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

**Additional data for EC transaction #8401 that would not fit on the form**

**32. Additional remarks, continued**

10-22-01 Fill 9 5/8" x 7" annulus w/wtr. PT to 2000 psi/10 min, OK. TIH w/retrieving tool. Circ hole clean. SDON.

10-23-01 Circ hole clean. RBP & retrieving tool stuck. TOOH. SDON.

10-24-01 TIH w/fishing tools. Fishing. TOOH w/retrieving tool. TIH w/fishing tools. SDON.

10-25-01 Fishing. TOOH w/fish & fishing tools. SDON.

10-26-01 TIH w/192 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5978'. (SN @ 5977'). ND BOP. NU WH. Circ hole clean. RD. Rig released.