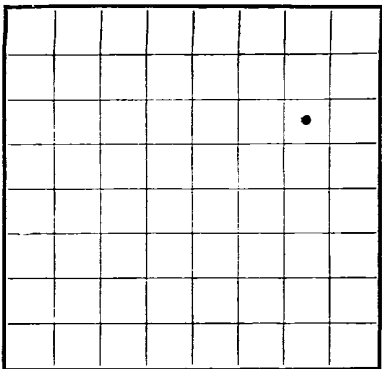


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Santa Fe
079492-1
Joe Quinn
MAR 12 1954
GEOLOGICAL SURVEY
U. S. DEPT. OF THE INTERIOR

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Joe Quinn Field Wilcox (E+) State New Mexico
Well No. 1 Sec. 14 T. 27N R. 5W Meridian NMPM County Rio Arriba
Location 1940 ft. [N.] of N Line and 840 ft. [E.] of E Line of Section 14 Elevation See Remarks
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed L. O. Starr
Date March 2, 1954 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 8, 1953 Finished drilling January 27, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5140 to 5840 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	8	National	694	Guide				
7"	20	8	Smith	5890	IL	On the use of the 7" casing was made in the 9-5/8" casing in the 5890 ft. depth of the well.			
2-3/8"	4.7	8	J. L.	5832			5817	5832	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	700	650	Displacement		
7"	5165	125	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Tin Torpedo	Hercules flow Detonating	1772 lb.	1-28-54	5230-5870	5870

TOOLS USED

Rotary tools were used from _____ feet to 5870 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 1, 1954 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,566,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1,050

EMPLOYEES

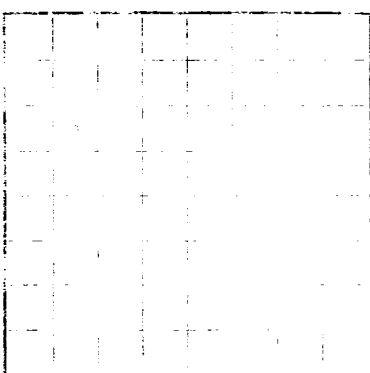
R. H. Hetherington, Driller Johnny Starr, Driller
J. L. Starr, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	650	650	Surface sand and rocks
650	3520	2870	Sand and shale
3520	3600	80	Sand (Top Pictured Cliffs - 3520')
3600	5140	1540	Shale
5140	5310	170	Sand (Top Cliffhouse - 5140')
5310	5660	350	Sand and shale (Top Menefee - 5310')
5660	5840	180	Sand (Top Point Lookout - 5660')
5840	5870	30	Shale (Top Mancos - 5840')

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Location of well: _____
Name of land owner: _____
Name of operator: _____
Name of driller: _____
Date of completion: _____
The information given here is a complete and correct record of the well and all work done thereon
to be as far as possible from any other record.

Well shut in for pipe line connection.

The well was shut from 5230 to 5270 feet open with 1 1/2 quarts of mercuric
sulfate detonating explosive, January 28, 1924. Well cleaned out to total
depth with gas and 2 1/2 tubing. Shut in casing pressure 1050 psi. Two hour potential test 1566 HCF. L,
February 9, 1924.
The summary on this page is for the condition of the well at above date.
Date: _____

Remarks: 6677 - RIB
5665 - CL
6661 - PHM

CASING RECORD

From	To	Feet	Notes

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
"sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Feet	Water used	Method used	Notes

PLUGS AND ADAPTERS

Feet	Material	Notes

SHOOTING RECORD

Feet	Shot used	Quantity	Date	Notes

TOOLS USED

Feet	Tool used	Notes

DATES

Feet	Date	Notes

EMPLOYEES

Feet	Employee	Notes

FORMATION RECORD

From	To	Total Feet	Formation

FORMATION RECORD—Continued