NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

rea inte	o the s	tock tanks	s. Gas mus	t be reported on 15.025 psi	Farmington,	, New Mexico	June 30, 1958
					(Place)	*******************************	(Date)
				NG AN ALLOWABLE FO			
El Pe	uso Na	atural (Gas Comp	pany Rincon Unit	, Well No104	, inSW	
-	(Compa	any or Oper	rator)	Lesse		Blanco P.C. R	Set
<u>Y</u> Dalt	Letter	, Sec	<u>TO</u>	, T. 27N , R 6W	, NMPM.,	. Dianco IIV. 2	Pool
V	Rio	Arriba		County. Date Spudded	2-23-58 Dat	e Drilling Completed	3-7-58
				Elevation 6669	Total Depth_	3422	250 0.0.3305
	Please indicate location:			Top Oil/Gas Pay 3314	(Perf.) Name of Proc	. Form. Pictu	red Cliffs
D	C	В	A	PRODUCING INTERVAL -			
				Perforations 3314-332	4; 3330-3338; 33 ⁴	4-3352; 3358 <mark>-</mark> 33	64
E	F	G	H	Open Hole None	Depth Casing Shoe	3420' Depth	3370'
X					Casing Gioe		<u> </u>
L	K	J	I	OIL WELL TEST -	•		Choke
			-	Natural Prod. Test:	bbls.oil,b	obls water inh	rs,min. Size
				Test After Acid or Fractu	re Treatment (after recov	very of volume of oil	equal to volume of
M	N	0	P	load oil used):	bbls,oil,bbls	water inhrs,	min. Size
:				GAS WELL TEST -			
1650'N, 840'W				Natural Prod. Test:	MCF/Dav: Hou	urs flowed Cho	oke Size
hibling	Casing	and Comer	ting Recor				
-	ubing Gasing and Comenting Recor		Test After Acid or Fractu			urs flowed 3	
				Choke Size 3/4" Metho			313 . 10000
8 5	/8"	119'	100	Choke Size 31 - Metho	o or restring.		
5 1,	10"	3410	150	Acid or Fracture Treatmen	t (Give amounts of materi	als used, such as aci	d, water, oil, and
<u> </u>	12		1,0	sand): 35,320 gal	water and 35,000	# sand.	
				Casing 1088 Tubing Press.	1086 Date first new oil run to tanks	. * 4	
	//	20770 1		Cit Transporter El Pi	so Natural Gas Pr	oducts Committy	
1 1,	/4"]	3370'		Gas Transporter El 1	Pago Natural Gas C	ompany in the second	
emark				Ods Italisporter		1 II ii i	1922
.emark	3 i		• • • • • • • • • • • • • • • • • • •			The second second	21.32
			••••	••••••		012	ST. 3
					a and complete to the he		
I h	ereby (certify tha	it the inio	rmation given above is tru	El Paso	Natural Gas Con	moanv
pprove	:d	NOL	7 1330	June 30, 19 58	(1	Company or Operator)	
OU CONCEDUATION CO				Original Signed D. C. Jo			hnston .
OIL CONSERVATION COMMISSION Signed By					•	(Signature)	
r:					TitlePetrole	um Engineer	
y:		••••••		**************************************	Send Com	munications regardin	g well to:
itle				LEER DIST, NO. 3	Name E. S. (Merly	
					Name	***************************************	Mara Massi
					Address. Box 99	, rarmington,	NEW MEXICO