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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Services Supervisor

June 30, 1965

Original Signed Emery C. Arnold

Supervisor Dist. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN ARERICAN PETROLEUM CORPORATION

SAN JUAN 27-5 UNIT NO. 98

<u> DEPTH</u>	<u>ה</u>	MCITAIVE
901 208 725 1225 1699 2201 2360 2850 3102 3486 3643 3966 4797 5202 5701 6100 6482 6890 7294 7650 7945	<u>A F F I D A V I T</u>	1/4° 3/4 3/4 1-1/4 1 3/4 2-1/4 1-1/2 3/4 1-1/2 1-1/2 1-1/2 1-1/2 2 2-1/2 2-3/4
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THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S San Juan 27-5 Unit No. 98, Basin Dakota Field, located in the SW/4 NW/4 of Section 14, T-27-N, R-5-W, San Juan County, New Mexico.

Signed 7 H Latter Engineer

THE STATE OF NEW MEXICO)

OUNTY OF SAN JUAN

OUNTY OF SAN JUAN

BEFORE FE, the undersigned authority, on this day personally appeared

F. H. Hollingsworth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

OIL CON. COM.

Notary Public

By Commission In it a Frequency 23, 1907