

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

August 7, 1957  
(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Company Rincon Unit Well No. 88 (PM), in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G. 13 27N 7W NMPM. Blanco Pool  
Unit Letter

Rio Arriba County Date Spudded 6-1-57 Date Drilling Completed 6-15-57

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1750N, 1650E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	3398'	250
5 1/2"	2358'	500
2"	5555'	-
1 1/4"	3332'	-

Remarks:

Baker Model "EGJ" Pkr. @ 3485' Garrett Sleeve at 3338'

Elevation 6649 Total Depth 5690 ~~PERF~~ C.O. 5627

Top Oil/Gas Pay 4910' (Perf.) Name of Prod. Form. M. V.

PRODUCING INTERVAL - 4910-4940; 4954-4970; 5432-5454; 5494-5518;

Perforations 5528-5538; 5566-5576

Open Hole None Depth 5685' Casing Shoe 5555' Depth Tubing 5555'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4366 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61,000 gal. water and 60,000# sand & 51,240 gal. water &

Casing 60,000# Sand. Tubing 60,000# Sand. Date first new 60,000# Sand. Press. 1088 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved. AUG 8, 1957, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coel

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3