

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 7, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 88(PM), in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G Unit Letter, Sec. 13, T. 27N, R. 7W, NMPM, So. Blanco P. C. Ext. Pool  
Rio Arriba

County Date Spudded 6-1-57 Date Drilling Completed 6-15-57  
Elevation 6649 Total Depth 5690 ~~5690~~ C.O. 5627'  
Top Oil/Gas Pay 3212' (Perf.) Name of Prod. Form. P.C.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3212-3235  
Open Hole None Depth Casing Shoe 3410 Depth Tubing 5555'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161±	150
7 5/8"	3398'	250
5 1/2"	2358'	500
2"	5555'	-
1 1/4"	3332'	-

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 2575 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A. O. F.

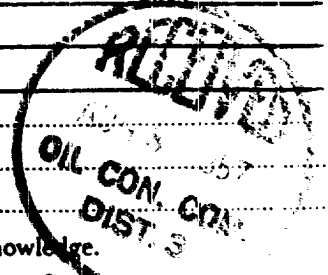
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,250 gal. water and 40,000# sand.

Casing Tubing Date first new Press. 1013 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Baker M del "EGJ" Pkr. @ 3485'. Garrett Sleeve @ 3338'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 8 1957, 19\_\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed D. C. Johns on  
(Signature)

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title: PETROLEUM ENGINEER DIST. NO. 3

Title: Petroleum Engineer  
Send Communications regarding well to:  
Name: E. J. Coal  
Address: Box 997, Farmington, New Mexico