

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

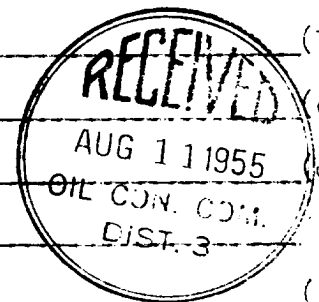
FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY Rio Arriba DATE WELL TESTED August 9, 1955  
OPERATOR El Paso Natural Gas Company LEASE Rincon WELL NO. 32  
1653 N UNIT  
1/4 SECTION: 993 E LETTER N SEC. 16 TWP. 27N RGE. 6W  
CASING: 7.0 " O.D. SET AT 4794 TUBING 2.0 " WT. 4.7 SET AT 5551  
PAY ZONE: FROM 4794 TO 5570 GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING X TUBING \_\_\_\_\_  
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1083 psig. TUBING: 1072 psig. S. I. PERIOD 8 days  
TIME WELL OPENED: 12:30 P. M. TIME WELL GAUGED: 3:30 P. M.  
IMPACT PRESSURE: 24 psig. FWT 79 psig.  
VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3,221 MCF/D



WITNESSED BY: \_\_\_\_\_ TESTED BY: T. B. Grant  
COMPANY: \_\_\_\_\_ COMPANY: El Paso Natural Gas Company  
TITLE: \_\_\_\_\_ TITLE: Gas Engineer