

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Union Oil Company of California		6. State Oil & Gas Lease No. E-290-28
3. Address of Operator 3300 N. Butler, Suite 200 Farmington, NM 87401		7. Lease Name or Unit Agreement Name Rincon Unit
4. Well Location Unit Letter <u>H</u> : <u>1653</u> Feet From The <u>North</u> Line and <u>993</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County		8. Well No. 32
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU.
2. Pressure test casing. Squeeze as necessary. Cleanout open hole to 5570'.
3. Hang 4 1/2", 11.6#, J-55 liner from 5570'-4590'. Cement w/85 sx (100 ft³) 50/50 POZ + 2% gel, 10% salt + 0.8% HALAD-22.
4. Perforate Point Lookout from 5418'-5491' w/19 holes and fracture stimulate w/100,000# sand in 30# gel. Perforate Cliff House from 4847'-5008' w/30 holes and fracture stimulate w/175,000# sand in 30# gel.
5. Cleanout to PBTD and test.
6. Land 2 3/8", 4.7#, J-55 tubing at 5490'.
7. Release rig.

RECEIVED

NOV 15 1990

OIL CON. DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DIST. 3

SIGNATURE Stergie G. Katirgis TITLE Petroleum Engineer DATE 11/8/90

TYPE OR PRINT NAME Stergie G. Katirgis TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 15 1990

CONDITIONS OF APPROVAL, IF ANY: