NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	pany or Oper		any San J	(Lease)	Well No	110	, in	DW 1/4	NE 1/4
			, T. 271,		NMPM	South	Blanco	P. C.	Por
Unit Lette	, 3ec F				., 141 44 142. ,				•
Rio Arr	iba		County. Date	Spudded	7-2-59	Date	Drilling Co	mpleted	7-8-59
	indicate lo		Elevation	6906	Total	Depth	3466	XICOKC.	0. 3450
D C	В	A	PRODUCING INTER	RVAL -					Y
E F	G	H	Perforations	Yama	Depth	·, <i>J</i> ,	21.651	Depth	
י ו		"	Open Hole	NOID®	Casing	g Shoe	3465.	Tubing	334 8
	X		OIL WELL TEST	-					
LK	J	I			bbls.oil,	hh	le water in	hrs.	Choke min. Size
					•				
, ,		P			reatment (after				Choke
M N	0		load oil used)	bbl s	s,oil,	bbls w	ater in'	hrs,m	in. Size
			GAS WELL TEST	_					
9'N, 1	550 E	<u> </u>			MCF/D	Uaum	• Flowed	Choka Si	70
					-1.01/ 5				
Mng Casi									
	ng and Cemen				ck pressure, et				
Size	ng and Gemen Feet	SAX			ck pressure, et				
Size	Feet	SAR	Test After Aci	d or Fracture 1		236	2MCF/	Day; Hours fl	owed 3
Size 3 5/8"	118		Test After Aci Choke Size 3/	d or Fracture 1	freatment:	236 loulat	2 MCF/	/Day; Hours fl	owed 3
Size B 5/8"	Feet	SAR	Test After Aci Choke Size 3/	Method o	f Testing: Ca	236	2 MCF/ ed A.O.J	Day; Hours fl	owed 3
Size 3 5/8"	118	Sax 90	Choke Size 3/	Method of	f Testing: Ca. iive amounts of ter & 40.0	236 lculat materia	2 MCF/ ed A.O.J	Day; Hours fl	owed 3
	118	Sax 90	Choke Size 3/	Method of	f Testing: Ca. iive amounts of ter & 40.0	236 lculat materia	2 MCF/ ed A.O.J	Day; Hours fl	owed 3
Size 3 5/8" 5 1/2"	118	Sax 90	Choke Size 3/ Acid or Fracture sand): 43,8 Casing Press. 1013	Method or re Treatment (G	f Testing: Ca five amounts of ter & 40.0 Date first	236 lculat materia. CO# sa	2 MCF/ ed A.O.7 Ls used, suc	Day; Hours fl	owed 3
Sire B 5/8" 5 1/2"	118	Sax 90	Choke Size 3/ Acid or Fracture sand): 43,8 Casing Press. 1013 Oil Transporte	Method of Method	f Testing: Ca five amounts of ter & 40.0 Date first 13 oil run to	and the second s	2 MCF/ ed A.O.I Ls used, suc nd.	Day; Hours fl	owed 3
Size 3 5/8" 5 1/2"	118 3455 3348*	90 100	Choke Size 3/ Acid or Fracture sand): 43.8 Casing Press. 1013 Cil Transporte Gas Transporte	Method of re Treatment (C) Note: Treatment (C) No	f Testing: Ca five amounts of ter & 40.0 Date first 13 oil run to Natural Gas Natural Gas	materia. CO# sa new tanks_ B Prod S Comm	ed A.O.J	Day; Hours fl	owed 3
Size 3 5/8" 5 1/2"	118 3455 3348*	90 100	Choke Size 3/ Acid or Fracture sand): 43.8 Casing Press. 1013 Cil Transporte Gas Transporte	Method of re Treatment (C) Note: Treatment (C) No	f Testing: Ca five amounts of ter & 40.0 Date first 13 oil run to Natural Gas Natural Gas	materia. CO# sa new tanks_ B Prod S Comm	ed A.O.I	h as acid, wa	ter, oil, and
Size 3 5/8" 5 1/2"	118 3455 3348*	90 100	Choke Size 3/ Acid or Fracture sand): 43,8 Casing Press. 1013 Oil Transporte	Method of the Treatment (C) Me	f Testing: Ca five amounts of ter & 40.0 Date first 13 oil run to Natural Gas Natural Gas	materia. CO# sa new tanks_ B Prod S Comm	ed A.O.I	h as acid, wa	ter, oil, and
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