Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page --- 1

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazus Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTRA	<u>NSPO</u>	IRT OIL	. AND NA	TURAL	.GAS						
Operator AMOCO PRODUCTION COMPANY						Well / 300:				390706700			
Address P.O. BOX 800, DENVER,	COLORAD	0 80201	 l										
Reason(s) for Filing (Check proper box)					Ou	het (Please	explain)		-				
New Well		Change in J	Přansport	er of:	_		-				1		
Recompletion	Oil		Dry Gas								i		
Change in Operator	Casinghead	Gas 🔲	Condens	ate 🔲									
If change of operator give name and address of previous operator					,								
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name SAN JUAN 28 7 UNIT										ind of Lease Lease No. ate, Federal or Fee			
Location G Unit Letter	. 17	749	Feet From	m The	FNL	ne and	1550) Fe	et From The	FEL	Line		
17	27N 7W							O ARRIRA					
Section Township	·		Range		<u>. P</u>	MPM,					County		
<u>III. DESIGNATION OF TRAN</u>				NATU							•		
Name of Authorized Transporter of Oil		or Condens	ale [٦-	Address (Gi	ive acktress	Io which	approved	copy of this f	orm is to be se	nt)		
MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM 87401											87401		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)												
EL PASO NATURAL GAS COL	MPANY				P.O. B	OX_1492	2EI	PASO	TX 79	978			
If well produces oil or liquids, give location of tanks.		Soc.	Iwp.	Rge.	is gas actual			When					
If this production is commingled with that t													
IV. COMPLETION DATA	nom any our	a teams of p		Containings	ing order sun								
Designate Type of Completion	- (X)	Oil Well	Ga	is Well	New Well	Workov	er 	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compt. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe			
		UDING (7 4 CINI	CAND	CEMENTE	INC DEC	YORD.		l				
TUBING, CASING AND						DEPTH SETSACKS CEMENT							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DECEMEN						E141		
	ļ						IJ ŧ	, 119 1 6	- U - K	 - 			
	ļ						-tR			- IVI			
								HUG2	1990.				
V. TEST DATA AND REQUEST FOR ALLOWABLE						be equal to or exceed top Quillic CON prih DIN at 24 hours.)							
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to a Producing N					os jul 24 hou :	rs.)						
	Date of Tes						<u> </u>		Choke Size				
Length of Test	Tubing Pressure			Casing Pressure									
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
GAS WELL													
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF				Gravity of Condensate			
festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)				Choke Size				
VI. OPERATOR CERTIFIC				CE			ONIC	EDV	ATION	טואופות)N		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above						AUG 2 3 1990							
is true and complete to the best of my knowledge and belief.						e Appro	bevo						
D.H. May					1 d								
Signature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3							
Printed Name	AUM1N.		Title		Title	θ	51	JYERVI	SUH DIS	HICT #	3		
July 5, 1990		303-8	30-42 Hone No	.80).									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,