

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator CONOCO INC.		Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com	Lease Serial No. SF-078640
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		Well Name and No. SAN JUAN 28-07 UNIT 116	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T27N R07W Mer SWNE 1749FNL 1550FEL				9. API Well No. 30-039-07067	
				10. Field and Pool, or Exploratory SOUTH BLANCO PICTURED CLIFFS	
				11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5590 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ( )</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ACCEPTED FOR RECORD

JUL 17 2001

NMOC

OFFICE

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Conoco Inc.

**San Juan 28-7 #116**

1749' FNL & 1550' FEL, Section 17, T-27-N, R-7-W

Rio Arriba County, NM

Lease No. SF-078640

API No. 30-039-07067

May 31, 2001

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## **Plug & Abandonment Report**

### **Cementing Summary.**

**Plug #1** with CIBP at 3312', spot 44 sxs cement with 2% CaCl<sub>2</sub> inside casing from 3312' to 2924' to isolate Pictured Cliffs perforations and to cover the Fruitland top.

**Plug #2** with 18 sxs cement inside casing from 2696' to 2537' to cover Kirtland top.

**Plug #3** with CR at 2450', spot 52 sxs cement inside casing from 2425' to 1966' to cover Ojo Alamo top, attempt to displace cement to 2200' when casing pressured up to 600# while pumping; pressure bled to 0# immediately when pumping stopped.

**Plug #4** with retainer at 1530', mix 56 sxs cement in 2 stages to squeeze 30 sxs outside 5-1/2" casing from 1584' to 1484', leave 6 sxs below retainer and spot 20 sxs above retainer to cover Nacimiento top.

**Plug #5** with 95 sxs cement pumped down the 5-1/2" casing from 187' to surface, circulate 1 bbl good cement out bradenhead.

### **Plugging Summary:**

Notified BLM on 5/08/01

**05-08** MOL and held JSA. RU. Well pressures: tubing 40#, casing 130# and bradenhead 10#. Layout relief line to pit and blow well down. Pump 20 bbls water down tubing to kill well. ND wellhead and NU BOP, test. TOH with 1-1/4" tubing, tally 108 joints 1-1/4" tubing, a 12' perf sub and one joint with bull plug, total 3345'. RU A-Plus wireline truck. Round-trip 5-1/2" gauge ring to 3320'. Set 5-1/2" PlugWell wireline CIBP at 3312'. Shut in well. SDFD.

**05-09** Held JSA. TIH with tubing and tag CIBP at 3312'. Circulate well clean with 85 bbls water. Attempt to pressure test casing, leak 3/4 bpm at 600#. R. Snow, BLM, approved increasing cement volume to due to casing leak. Plug #1 with CIBP at 3312', spot 44 sxs cement with 2% CaCl<sub>2</sub> inside casing from 3312' to 2924' to isolate Pictured Cliffs perforations and to cover the Fruitland top. PUH to 2875'. Shut in well and WOC. TIH with tubing and tag cement at 2940'. Load casing with 4 bbls water and attempt to pressure test casing, leak 3/4 bpm at 600#. Plug #2 with 18 sxs cement inside casing from 2696' to 2537' to cover Kirtland top. PUH to 2520' and reverse circulate hole clean with 15 bbls water. Shut in well. SDFD.

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## Plug & Abandonment Report

### Plugging Summary Continued:

- 05-10** Held JSA. TIH and tag cement at 2572'. Load casing with 11 bbls water and attempt to pressure test casing, leak 1 bpm at 600# with blow on bradenhead. TOH with tubing. Perforate 3 HSC squeeze holes at 2500'. Set 5-1/2" PlugWell wireline retainer at 2450'. PU retainer stinger and dropped downhole. TIH with tubing and screw onto stinger. TOH with tubing and repaired stinger. TIH with tubing and sting into retainer. Sting out and load casing with 11 bbls water. Attempt to pressure test casing, leak 1 bpm at 600#. Sting into retainer and attempt to establish rate, pressured up to 1800#. Wait on BLM orders. TOH with tubing. BLM required perforation at 2425'. Perforate 3 HSC squeeze holes at 2425'. TIH with open-ended tubing to 2430'. Plug #3 with CR at 2450', spot 52 sxs cement inside casing from 2425' to 1966' to cover Ojo Alamo top, attempt to displace cement to 2200' when casing pressured up to 600# while pumping; pressure bled to 0# immediately when pumping stopped. Shut in well and WOC overnight. SDFD.
- 05-11** Held JSA. Open up well, casing on a vacuum. Load casing 4 bbls water. Attempt to pressure test, leak 1 bpm at 600#. TIH with tubing and tag cement at 2045'. TOH with tubing. Perforate 3 HSC squeeze holes at 1584'. Set 5-1/2" PlugWell wireline retainer at 1530'. TIH with tubing and sting in and out of retainer. Attempt to pressure test casing above retainer, leak 1 bpm at 500#. Sting into retainer and establish rate into squeeze holes 3/4 bpm at 750#. Plug #4 with retainer at 1530', mix 56 sxs cement in 2 stages to squeeze 30 sxs outside 5-1/2" casing from 1584' to 1484', leave 6 sxs below retainer and spot 20 sxs above retainer to cover Nacimiento top. TOH and LD tubing with stinger. Perforate 3 HSC squeeze holes at 178'. Establish circulation out bradenhead with 8 bbls water. Plug #5 with 95 sxs cement pumped down the 5-1/2" casing from 187' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Open up well and found cement down 40' in 5-1/2" casing. BLM approved topping casing with cement after wellhead was cut off. ND BOP. Unable to get Hot Work Permit. Shut down for day.
- 05-10** Held JSA. RD rig. Dig out and cut off wellhead. Found cement down 40' in 5-1/2" casing and down 40' in 8-5/8" annulus. Mix 24 sxs cement, top off casing and annulus then install P&A marker. MOL.  
R. Snow, BLM, was on location.