

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

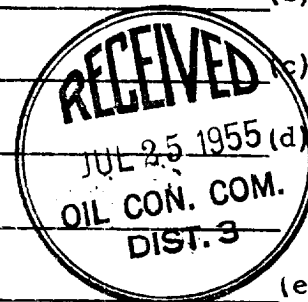
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Alamosa FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED July 21, 1955

Operator El Paso Natural Gas Co. Lease Pincon Well No. 54
1/4 Section 1650th Unit 1650th Letter G Sec. 14 Twp. 27N Rge. 7W
Casing: 31 "O.D. Set At 3153 Tubing 1 "WT. 1.68 Set At 3212
Pay Zone: From 3153 to 3220 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1030 psig Tubing: 1030 psig S. I. Period 7 days
Time Well Opened: 10:45 A.M. Time Well Gauged: 1:45 P.M.
Impact Pressure: 6.1" Hg. Working Pressure on Tubing 12 psig
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1071



Witnessed by: _____ Tested by: T. B. Grant
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer