## DISTRIBUTION SANTA FF FILE U.S.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

								I	<b>Jecemb</b>	
				•••	(Place)				(D	ate)
			NG AN ALLOW							
			y Rincon	Unit	, Well No.	161	, i	n SW	1/4 NE	
(Com	pany or Ope	rator)	07. ¥	(Lease)		Domi-	n Dabate	•		•
Times Latin	7		, T27-N							
Arriba	_		County Date	Smidded	9-22-62	Date	Drilling	Completed	1	0-9-66
			County. Date	6514 G		1 Depth_	7740	XX <sub>BTD</sub>	c.o.	7707
Please	indicate lo	cauon:	Top 🏋/Gas Pay	7440 Pe	rf Name	of Prod	. Form.	Dakota		
D C	В	A			0-44;7464-6					
			1,100001110 1,11111	760	0-04;7642-4	16; (77) 16:	2-04;			
E F	G	H		Mane	Dept	h	7740	Depth	7	648
_   -		-	Open Hole		Dept Casi	ng Shoe_	1140	Tubing	·	
	X	<u> </u>	OIL WELL TEST -	•			-			
LK	J	I	Natural Prod. I	Test:	bbls.oil,	b	bls water	inhrs	s, n	Chol in. Size
					Treatment (aft					
M N	0	P			ols.oil,				-	Choke
					,194011,	DDIS	water In _		min.	2126
	1	1 1	GAS WELL TEST -	•						
<del></del>										
1450'¥,			Natural Prod. 7		MCF/	Day; Hou	rs flowed	Chok	ce Size_	
/ F	CHRACE	nting Recor		Test:					ke Size	
/ F	ootage) ng and Gemen	nting Recor	rd Method of Testi	Test:ing (pitot, b	oack pressure, e	tc.):				
(Fi bring ,Cast	DOTAGE) ng and Gemen Feet	Sax	Method of Testi	Test:	e Treatment:	tc.): 1618		CF/Day; Hour	rs flowed	3
(Fi	ootage) ng and Gemen	_	Method of Testi	Test:	oack pressure, e	tc.): 1618		CF/Day; Hour	rs flowed	3
Sur 9 5/8"	Pert	205	Method of Test	Test:	oack pressure, e	tc.):_  618  Calc	ulated	CF/Day; Hour	rs flowed	, 3
(Fi bring ,Cast	DOTAGE) ng and Gemen Feet	Sax	Method of Test:  Test After Acid Choke Size 3/  Acid or 73	ing (pitot, bd or Fracture  Method	or Treatment:  cf Testing:	(000)	ulated a	CF/Day; Hour A.O.F. such as acid	rs flowed	, 3
Sur 9 5/8"	Pert	205	Method of Test:  Test After Acid Choke Size 3/  Acid or 73	ing (pitot, bd or Fracture  Method	or Treatment:  cf Testing:	(000)	ulated a	CF/Day; Hour A.O.F. such as acid	rs flowed	, 3
Sur 9 5/8"	opt AGE ) ng and Gener Feet 314 7730	205	Test After Acid Choke Size 3/ Acid or 73,000 Casing 2490 Press.	ing (pitot, b) d or Fracture  " Method  Tubing Press. 2	Treatment:  cf Testing:  (Give amounts of Date first oil run to	Calc	ulated dals used,	CF/Day; Hour A.O.F.	rs flowed	. 3
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