STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator F	RI IDI IN	IGTON	RESOURC	ES OIL & G	AS CO		Lease	SAN JUAN	28-6 UNIT		Well No. 82
	OILIN	0101	REGOUNG				Ecuse				
Location	Linit	G	Sect	13	Twp.	027 N	Rge.	006W	County	RIO ARRIBA	
of Well:	Unit			RESERVOL				YPE OF PROD		OD OF PROD.	PROD. MEDIUM
			NAME OF	KLJEK VOI.	K OK 1 OC	/L		(Oil or Gas)		w or Art. Lift)	(Tbg. or Csg.)
Upper											
Completion	PIC	TURE	CLIFFS					Gas		Flow	Tubing
Lower Completion	ME	SAVER	DE					Gas		Flow	Tubing
					PRE-	FLOW SHU	T-IN PRES	SURE DATA			
Upper	Hou	r. date s	hut-in	Length o	f time shut	-in	SI	press. psig		Stabilized? (Yo	es or No)
Completion		05/02	/2002		168 Ho	ours		190			
Lower											
Completion	<u> </u>	05/02	/2002		120 Ho		I TECT NO	560			
	1 . 4	1			-/07/2002		TEST NO.		ing (Upper or	Laurari I O	WER
Commence		:_			5/07/2002	SSURE		PROD. ZON		Lower) LO	VVER
TIME		LAPSEI SIN	D TIME	Upper Co			ompletion	TEMP	\L	REM	ARKS
(hour.date)		SIN	LE*	Opper CC	mpichon	Lower C	ompletion	1 LIVII		KLW	ARRS
05/08/2002	:	144 I	Hours	19	0	1	25		turne	d on mv	
05/09/2002		168 1	Hours	19	0	1	20				
						6 19 19 B	Variation of the same	:		····	
,	· 			1	160	MAY		<u> </u>			
						THEY	2002				
Production rat	e during	g test									
Oil		ВОР	D based on		Bbls.	in	Hour	S	Grav		GOR
Gas:				MCFPD; T	ested thru	(Orifice or l	Meter):				
					MID-	-TEST SHU	T-IN PRES	SURE DATA			
Upper Completion	Hou	ır, date s	hut-in	Length o	f time shut	t-in	SI	press. psig		Stabilized? (Y	es or No)
Lower Completion	. Hou	ır, date s	hut-in	Length o	f time shut	t-in	SI	press. psig		Stabilized? (Y	es or No)
							1				

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(Continue on reverse side)

Commenced at (hour, da				Zone producing (Upper o	a correll.
TIME	LAPSED TIME	PRES	SURE	PROD. ZONE	
(hour, date)	SINCE **	Upper Completion	Lower Completion	TEMP	REMARKS
	4				
·					
					
Production rate dur	ring test				
Dil:	B	OPD based on	Bbls. in	Hours	Grav GOR
Gas:		МСБЫ	D: Tested thru (Or	ifice or Meter):	
Remarks:					
				,	
hereby certify that	the information he	rein contained is true	and complete to	he best of my knowled	dge.
	$M_{i}Y 2 i$	2002	2	Operator Burling	eton Descueso
nnroved	• • • • • • • • • • • • • • • • • • • •	200 <u>2</u> 1/			
				Derator Burning	gton Resources
New Mexico Oi	l Conservation Div	ision	9	By Alors	age Con Resources
New Mexico Oi		ision	,	By Odoro	Riggs
New Mexico Oi	Conservation Div	ision AAAAA 3. 2-3数分数数		By Operations	Diag: Associate
New Mexico Oi	Conservation Div	ision		By Odoro	Diag: Associate
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New Mexico Oi The Me	all be commenced on each mution of the vell, and annually completion. Such tests shall yen days following recomplete.	NORTHWEST NEW!	MEXICO PACKER LI	By Operations Date Monday, M EAKAGE TEST INSTRUCT that the previously produshut-in is produced. 7. Pressures for gas-ze.	Associate ay 13, 2002 IONS ced zone shall remain shut-in while the zone which was previously one tests must be measured on each zone with a deadweight
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