

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

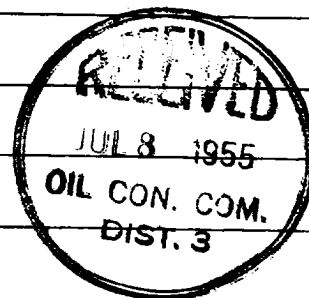
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED July 6, 1955

Operator El Paso Natural Gas Co. Lease San Juan 28-7 Well No. 40
1/4 Section NE Unit Letter H Sec. 18 Twp. 27 Rge. 7
Casing: 5.5 "O.D. Set At 3001 Tubing 1 "WT. 1.68 Set At 3045
Pay Zone: From 3001 to 3065 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 974 psig Tubing: 974 psig S. I. Period 7 days
Time Well Opened: 10:30 A.M. Time Well Gauged: 1:30 P.M.
Impact Pressure: 3.3" H₂O Working Pressure on Tubing 0 psig
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 216



Witnessed by: _____
Company: _____
Title: _____

T. B. Grant
Tested by: El Paso Natural Gas Co.
Company: Gas Engineer
Title: _____