

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED June 22, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 WELL NO. 42
1/4 SECTION: NW UNIT LETTER E SEC. 17 TWP. 27N RGE. 7W
CASING: 5.5 " O.D. SET AT 3088 TUBING 1 " WT. 1.68 SET AT 3152
PAY ZONE: FROM 3088 TO 3165 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

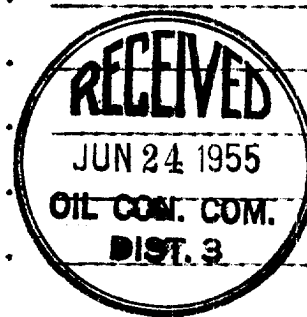
OBSERVED DATA

SHUT IN PRESSURE: CASING 904 psig TUBING: 897 psig S. I. PERIOD 8 days

TIME WELL OPENED: 11:30 A.M. TIME WELL GAUGED: 2:30 P.M.

IMPACT PRESSURE: 24.2" H₂O Working Pressure on Tubing 5 psig

VOLUME (Table I)	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	(d)
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)	(e)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>560</u>



WITNESSED BY: _____ TESTED BY: T. B. Grant
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer