

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM 03251

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 UNIT 42

9. API Well No.

3003907075

10. Field and Pool, or Exploratory Area

BLANCO P. C. SOUTH

11. County or Parish, and State

RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
281.293.1613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030FWL 1650FNL

E-17-27-7

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- Conoco Inc. proposes to Plug & Abandon the above mentioned well as per attached procedures.



Electronic Submission #2156 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 12/18/2000

Name (Printed/Typed) **YOLANDA PEREZ**

Title **COORDINATOR**

Signature

Date **12/12/2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date **12/22/00**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan 28-7 Unit #42

Current

East Blanco Pictured Cliffs

NW, Section 17, T-27-N, R-7-W, Rio Arriba County, NM

Long / Lat

API No. 30-039-07075

Today's Date: 11/29/00

Spud: 6/2/55

Completed: 6/14/55

Elevation: 6652' GL
6662' KB

12-1/4" hole

9-5/8" 25.4# Casing set @ 131'
Cmt w/ 100 sxs (Circulated to Surface)

Nacimiento @ 960'

1" Tubing Set at 3153'
(102 joints, 1.80#)

TOC @ 2035' (T.S.)

Ojo Alamo @ 2110'

Kirtland @ 2355'

Fruitland @ 2820'

Pictured Cliffs @ 3087'

8-3/4" hole

5-1/2" 15.5# Casing set @ 3088'
Cemented with 150 sxs

Pictured Cliffs Open Hole:
3087' - 3165'

4-3/4" hole

TD 3165'

San Juan 28-7 Unit #42

Proposed P & A

East Blanco Pictured Cliffs

NW, Section 17, T-27-N, R-7-W, Rio Arriba County, NM

Long / Lat

API No. 30-039-071175

Today's Date: 11/29/00

Spud: 6/2/55

Completed: 6/14/55

Elevation: 6652' GL
6662' KB

Nacimiento @ 960'

Ojo Alamo @ 2110'

Kirtland @ 2355'

Fruitland @ 2820'

Pictured Cliffs @ 3087'

12-1/4" hole

8-3/4" hole

4-3/4" hole

9-5/8" 25.4# Casing set @ 131'

Cmt w/ 100 sxs (Circulated to Surface)

Perforate @ 181'

Plug #4 181' - Surface
Cement with 85 sxs

Cmt Retainer @ 960'

Plug #3 1010' - 910'
Cement with 60 sxs,
43 sxs outside casing
and 17 sxs inside.

Perforate @ 1010'

TOC @ 2035' (T.S.)

Plug #2 2405' - 2060'
Cement with 45 sxs

Plug #1 3038' - 2770'
Cement with 36 sxs

Set CIBP @ 3038'

5-1/2" 15.5# Casing set @ 3088'
Cemented with 150 sxs

Pictured Cliffs Open Hole:
3087' - 3165'

TD 3165'

PLUG AND ABANDONMENT PROCEDURE

11/29/00

San Juan 28-7 Unit #42

East Blanco Pictured Cliffs

API No. 30-039-07075

1650' FNL and 1030' FWL, Section 17, T27N, R7W

Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct JSA safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 102 joints 1" tubing (3153'). Round-trip 5-1/2" gauge ring or casing scraper to 3038'. Prepare and tally a 2" tubing workstring.
3. **Plug #1 (Pictured Cliffs interval and Fruitland top, 3038' – 2770')**: Set 5-1/2" wireline CIBP or CR at 3038'. TIH with open-ended workstring tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 36 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs and to cover Fruitland top. PUH to 2405'.
4. **Plug #2 (Kirtland and Ojo Alamo top, 2405' – 2060')**: Mix 45 sxs Class B cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing.
5. **Plug #3 (Nacimiento top, 1010' – 960')**: Perforate 3 HSC squeeze holes at 1010'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 960'. Establish rate below CR into squeeze holes. Mix 60 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
6. **Plug #4 (9-5/8" Casing shoe, 181' - surface)**: Perforate 3 HSC squeeze holes at 181'. Establish circulation out bradenhead valve. Mix and pump approximately 85 sxs Class B cement down 5-1/2" casing and circulate good cement to surface. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.