NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

				Addr		mission Rule			
Name of Company El Paso Natu	ral Gas	Company		Addi	Box 99	O, Farmin	gton, Ne	w Nex	ico
ease Rincon	· · · · · · · · · · · · · · · · · · ·		Well No. 179	Unit Lette	r Section	Township 27-	N	Range	5 -W
Date Work Performed	Po	ool Besir	Dakota			County Rio	Arriba		
		THIS I	S A REPOR	T OF: (Cbec					
Beginning Drilling Operations Ca			Casing Test and Cement Job Other (Explain):						
Plugging Detailed account of work done, nature and		R	emedial Worl	k		Water Shut off			
casing (7809 by gel, 1/by comented w/2 w/210 sacks	fine to	uffplug, i s El Toro	1/8# floo /35", 1	cele/sk. /4# Strat	0.特压 e-Crete	-4. 2nd "6"/sk.	stage 3rd stag	ECEL SEP1	7 1962 N. COM.
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Witnessed by D F Elev.	TD	FILL IN BI		REMEDIAL		Company EPORTS OA Producing		:015	ompletion Date
Witnessed by D F Elev. Tubing Diameter		FILL IN BI	ELOW FOR	REMEDIAL GINAL WELI		Producing	Interval	:015	ompletion Date
D F Elev.			ELOW FOR	REMEDIAL GINAL WELI	L DATA	Producing	Interval	Co	ompletion Date
D F Elev. Tubing Diameter Perforated Interval(s)			ELOW FOR	REMEDIAL GINAL WELL TD Oil S	L DATA	Producing eter	Interval	Co	ompletion Date
D F Elev. Tubing Diameter			ELOW FOR ORI	REMEDIAL GINAL WELL TD Oil S	Ctring Diam	Producing eter	Interval	Co	ompletion Date
D F Elev. Tubing Diameter Perforated Interval(s)	of		PBT	REMEDIAL GINAL WELL TD Oil S	String Diam ucing Form DRKOVER Water	Producing eter	Interval	Co	ompletion Date
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Date	of	Tubing Depth Oil Producti	PBT	Production	String Diam ucing Form DRKOVER Water	Producing eter pation(s)	Interval Oil Str	Co	ompletion Date th Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Tes Before	of	Tubing Depth Oil Producti	PBT	Production MCFPD	String Diam ucing Form DRKOVER Water	Producing eter Producing eter Production BPD	Oil Str Oil Str GOI Cubic fee	Co	Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Tes Before Workover After Workover	e of st	Tubing Depth Oil Producti	RESU	Production MCFPD	String Diam ucing Form DRKOVER Water	Producing eter Producing eter Production BPD	Oil Str GOI Cubic fee	Co	ompletion Date th Gas Well Potential
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D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Tes Before Workover After Workover OIL CO	of st ONSERVAT	Oil Producti BPD TION COMMISS	RESU ion Gas	Production MCFPD	Ucing Form ORKOVER Water Water the best of the bes	Producing eter Producing eter Production BPD	GOI Str. GOI Cubic feed	Co ring Dep	Gas Well Potential