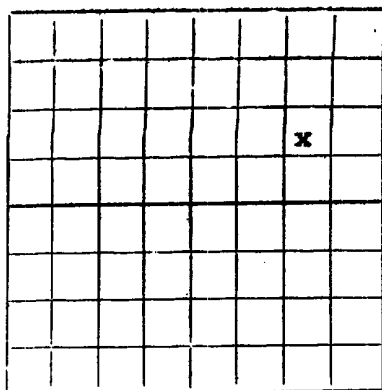




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Company
(Company or Operator)

San Juan 28-7 Unit
(Lease)

Well No. 108 (PM), in SE 1/4 of NE 1/4, of Sec. 16, T. 27N, R. 7W, NMPM.

Blanco MV & So. Blanco PC Pool, Rio Arriba County.

Well is 1500 feet from North line and 990 feet from East line of Section 16. If State Land the Oil and Gas Lease No. is E-2825-6.

Drilling Commenced May 29, 1959. Drilling was Completed June 13, 1959.

Name of Drilling Contractor Moran Drilling Company

Address

Elevation above sea level at Top of Tubing Head 6864. The information given is to be kept confidential until , 19.

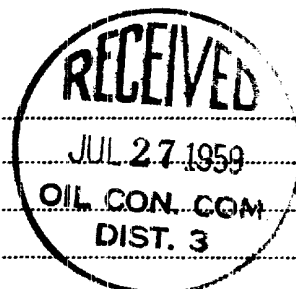
OIL SANDS OR ZONES

No. 1, from 3338 to 3462 (G) No. 4, from 5450 to 5800 (G)
No. 2, from 5157 to 5208 (G) No. 5, from to
No. 3, from 5208 to 5450 (G) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	162	Howco			Surface
7 5/8"	26.4	New	3539	Baker			Prod. csg.
5 1/2"	15.5	New	2289	Baker			Prod. liner
2"	4.7	New	5719				Prod. tbh.
1 1/4"	2.4	New	3347				Siphon

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	174	161	Circulated		
9 7/8"	7 5/8"	3551	118	Single stage		
6 3/4"	5 1/2"	3511-5800	484			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water frac Point Lookout perfs 5620-5734 w/55,000 gallons water and 55,000# sand.
Water frac Pictured Cliffs perfs 3340-3402 w/35,000 gallons water and 35,000# sand.

Result of Production Stimulation P. C. 19939 P. C. 9220
A. O. F. M. V. 1364 mef/d; Ch. Vol M. V. 1311 mef/d

Depth Cleaned Out 5750'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 3553 feet, and from 3553 feet to 5800 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed

June 21, 19 59

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

P. C. 19939

GAS WELL: The production during the first 24 hours was M. V. 1364 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure M. V. 1026 lbs. CHL Vel P. C. 9220 mcf/d
M. V. 1311 mcf/d

Length of Time Shut in P. C. 21 days; M. V. 9 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo	2514
T. Salt	T. Silurian	T. Kirtland	2670
B. Salt	T. Montoya	T. Fruit	3038
T. Yates	T. Simpson	T. Pictured Cliffs	3338
T. 7 Rivers	T. McKee	T. Menefee	5208
T. Queen	T. Ellenburger	T. Point Lookout	5450
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Lewis	3462
T. Abo	T.	T. C. H.	5157
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2514	2514	Tan to gry cr-grn ss interbedded w/gry sh.				
2514	2670	156	Ojo Alamo ss. wht cr-grn s.				
2670	3037	367	Kirtland form. Gry sh interbedded w/tight gry fn-grn ss.				
3037	3338	301	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight fn-grn ss.				
3338	3462	124	Pictured Cliffs form. Gry, fn-grn, tight, varicolored soft ss.				
3462	5157	1695	Lewis form. Gry to wht, dns, sh w/silty to shaly ss breaks.				
5157	5208	51	Cliff House ss. Gry, fn-grn, dns, sil ss.				
5208	5450	242	Menefee form. Gry, fn-grn, dns, sil ss.				
5450	5800	350	Point Lookout form. Gry, v/fine ss w/fragments sh breaks.				

COMMISSION DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	
State Land Office	1
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 22, 1959
(Date)

Company or Operator El Paso Natural Gas Company Address P. O. Box 997, Farmington, N. M.

Name ORIGINAL SIGNED U. J. TILLERSON Position Title Petroleum Engineer