

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-07077
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAN JUAN 28-7
8. Well No.	108
9. Pool name or Wildcat	Blanco P.C. South
10. Elevation (Show whether DR. RKB. 5T, GR. etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197

4. Well Location

Unit Letter H 1500' feet from the NORTH line and 990' feet from the EAST line

Section 16 Township 27N Range 7W NMPM County RIO ARRIBA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Plugback <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

The Blanco Mesaverde formation was plugged in the above mentioned well and well is now a single producer in the Blanco P.C. South formation. Please see attached daily summary report for more detailed information.

The 2-3/8" tubing landed depth is 3376' and the PBSD is 3511'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 11/19/2001

Type or print name Yolanda Perez

Telephone No. (281)293-1613

(This space for Stamp) ORIGINAL SIGNED BY CHARLIE T. FERRIN

APPROVED BY _____ TITLE _____

NOV 26 2001
DATE

Conditions of approval, if any:

K

Daily Summary

API	300390707700	County	RIO ARRIBA	State/Province	NEW MEXICO	Surface Legal Location	NMPM-27N-7W-16- H	NS Dist. (ft)	1500.0	NS Flag	N	EW Dist. (ft)	990.0	EW Flag	E
Ground Elev (ft)	6864.00	Spud Date	5/29/1959	Rig Release Date		Latitude (DMS)	36° 34' 36.516" N	Longitude (DMS)				107° 34' 26.76" W			

Start	Ops This Rpt
10/12/2001	HELD SAFETY MEETING. MIRU. RU SLICK LINE RUN RIH W/ 1.901 GAUGE RING TO 5525' DOWN TO SEAT NIPPLE. STARTED OUT OFF HOLE LOST 4000' SLICK LINE IN HOLE. SWION
10/13/2001	HELD SAFETY MEETING. RU SLICKLINE. RIH FISHING TOOL. FISHED OUT SLICKLINE AND GAUGE RING. SWION.
10/14/2001	HELD SAFETY MEETING. RU SLICKLINE. RIH W/ TBG PLUG. SET @ 5525'. POOH W/ TOOLS. SWION. RD SLICKLINE.
10/15/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 160 #. KILLED WELL. NDWH - NUBOP. POOH W/ SHORT STRING 107 JTS 1 1/4" TBG. REALEAST PAKER ON LONG STRING. POOH W/ PKR & 180 JTS 2 3/8" TBG. SWION.
10/16/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 200 #. KILLED WELL. RU WIRELINE. RIH W/ 51/2" CIBP. SET @ 5520'. POOH W/ WIRELINE. DUMP BAILED CEMENT PLUG # 1 FROM 5520' TO 5500'. DUMP BAILED CEMENT PLUG # 2 FROM 5157' TO 4993'. POOH W/ BAILER. SWION.
10/17/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 120 #. KILLED WELL. RU WIRELINE. RIH W/ 7 5/8" CIBP. SET @ 3511'. POOH W/ WIRELINE. RIH W/ 7 5/8" PKR ON 2 3/8" TBG. SET PKR @ 3324'. LOADED HOLE W/ 140 BBLs 2% KCL WATER. PRESSURE TESTED CSG TO 500 #. HELD OK. REALEAST PKR POOH W/ PKR & TBG. LANDED 107 JTS OF 2 3/8" TBG @ 3376" W/ SEAT NIPPLE & MULE SHOE. SWION.
10/18/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RU SAND LINE. RIH W/ 1.901" DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NUBOP - NUWH. SWI. RDMO. FINAL REPORT