

1 - NMCCC  
3 - El Paso Nat. Gas Co.  
1 - State Land Office  
1 - Northwest Production Corp.  
1 - L. G. Truby  
1 - File

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PACIFIC NORTHWEST PIPELINE CORP. 418 1/2 W. Broadway, Farmington, N. Mexico  
(Address)

LEASE San Juan 27-5 Unit WELL NO. 38-16 UNIT G S 16 T 27 N R 5 W  
DATE WORK PERFORMED April 12, 15, 1958 POOL Blanco Mesa Verde & Pictured Cliffs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Report of Well Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Perf Mesa Verde w/2 shots per foot, 5744-30, 5724-06, 5700-5694, 5686-68, 5664-50, 5642-38, 5634-28, 5624-16, 5610-5596, 5512-06, 5456-42, 5238-30, 5220-14, 5210-02, 5180-72, 5168-60, 5156-50, 5144-36, 5116-06, 5098-86, 5082-78.

Frac Mesa Verde w/125,000 gallons water, 50,000# 20-40 sand. BD 1500#, IP 1200#, AP 1500#, MP 3000#, FP 3000#, Standing P 100#. IR before balls 68 bbls/min, used 310 rubber balls, overall IR 62 bbls/min. Set Baker Mag Bridge Plug @ 4020'.

Perf Pictured Cliffs w/4 shots per foot, 3430-3478. Frac PC w/75,000 gallons water, 50,000# 10-20 sand. BD 1800#, IP 1400#, MP 1650#, AP 1400#, FP 900#, Standing P 500#. IR before balls 65 bbls/min, used 330 rubber balls, overall IR 60 bbls/min.

Cleaned out to total depth, set 5731.12' of 2-3/8" tubing @ 5741.12', s/Baker HQJ Packer @ 3638.74', set 3442.66' of 1-1/4" tubing @ 3452.66', completed well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date MAY 8 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED BY GEO. E. PEPPIN  
Position District Production Engineer  
Company PACIFIC NORTHWEST PIPELINE CORP.

