| 3 - El Paso Natural Gas Co. | • |
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| 1 - State Land Office | Form C-103 |
| 1 - Northwest Production Corp. | (Revised 3-55) |
| 1 - L. G. TINEW MEXICO OIL CONSE 1 - File MISCELLANEOUS R | |
| | • |
| (Submit to appropriate District Offic | ce as per Commission Rule 1100) |
| COMPANY PACIFIC NORTHWEST PIPELINE COR | PORATION, 418 W. Bdwy., Farmington, N.M. |
| | 38-16 UNIT G S 16 T27 North R 5 West |
| DATE WORK PERFORMED May 31. June | 1. 1958 POOL Blanco MesaVerde & Pictured Cliffa |
| This is a Report of: (Check appropriate b | block) Results of Test of Casing Shut-off |
| Beginning Drilling Operations | Remedial Work |
| Plugging | X Other Report of Tubing Re-Run |
| Detailed account of work done, nature and | d quantity of materials used and results obtained |
| Moved rig on location and pulled 5731.12' | of 2-3/8" tubing. Re-run 5721.21' of 2-3/8" |
| tubing, set @ 5731.21'. EGJ packer @ 4807 | .2 ⁴ '. |
| Pulled 3638.74° of 1-1/4" tubing. Re-run | 3378.30' of 1-1/4" tubing, set @ 3388.30'. |
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| FILL IN BELOW FOR REMEDIAL WORK | REPORTS ONLY |
| Original Well Data: | |
| DF Elev. TD PBD | |
| | Prod. Int. Compl Date |
| | Prod. Int. Compl Date Oil String Dia Oil String Depth |
| | |
| Tbng. Dia Tbng Depth O Perf Interval (s) | |
| Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product | oil String Dia Oil String Depth ing Formation (s) |
| Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: | Oil String Dia Oil String Depth |
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| Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day | oil String Dia Oil String Depth ing Formation (s) |
| Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day | oil String Dia Oil String Depth ing Formation (s) |
| Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day | oil String Dia Oil String Depth ing Formation (s) |
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| Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day | Oil String Depth ing Formation (s) BEFORE AFTER (Company) |
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