NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

Figs form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit

					(Plac	ington, Ber	/ Mexico)	
VE ARE	E HEREBY	REQUES	TING AN A	LLOWABLE			AS:		(Date)
	Company	ATT OF	B CO.	gen Jose	n 27-5 Wel	II No. 38 (1	ή .	gu	. , term
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Unit	Letter		·· , 1, • 1	, R	(24e) 5NMPN	A., Blan	co Mess	verde	
R1	o Arriba		County	. Date Spudde	rd (G)	Med	omplete	d	- la 1 c .
Ple	ease indicat	e location:	Elevatio	n 6615	(G)	Total Jepth #	5807		(/15/60
D	CI	BA	Top 011/0	Gas Pay 5078	3	Name of Frage.	Form M		
			PRODUCIN	S INTERVAL -		,	017.1.	- PE 4-67-07	·
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	^		OIL WELL	TECT		Casing Shoe	807	loting	5721
L	KJ	I	OIL WELL						
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M	N O	P	1	- HOLG OF FEAC	cure Treatment (after recovery	6. F. W. S		
			load oil	used):	_bbls.oil,	tible was	er is	r or nit edπ	al to volume (Choke
			GAS WELL T	TEST -		was water	. 1µ	_hrs,	min. Size
Size	Fret	Sax	Test After	Acid or Fract	M t, back pressure, ture Treatment:	etc.):	Mrc./		·
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