STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

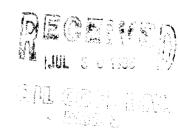
OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

• .	MERIDIAN OIL INC.					SAN JU	SAN JUAN 27-5 UNIT				38		
Location of Well:	Unit G	Sect. 1	16 Twp.	027N	Rge.	005W	County	R	IO ARRIB	A			
	NAME OF RESERVOIR OR POOL								D OF PROD. PROD. MEDIUM or Art. Lift) (Tog. or Csg.)				
Upper Completion	PICTURED CLIFFS					GAS FI				TUBI			
Lower Completion	MESAVERDE				GAS FL			FLOW		TUBI	1G		
PRE-FLOW SHUT-IN PRESSURE DATA													
Upper Completion	How, date shut-in Length of time shut-in 64 JoV5				SI press. psig Stabilized? (Yo					s or No)			
Lower Completion	5-7-96 62 days				387								
FLOW TEST NO. 1 Commenced at (hour,date)* 7-9-06 Zone producing (Upper of Lower)													
	7			T			Zone producing (Upper)						
(hour,date)	LAPSED TIME SINCE*		Upper Completion	PRESSURE		PROD. Z completion TEM							
7-9	,	12 days 415 35		87	1	MI		REN	MARKS				
7-10	62 da	YC	415	3	35	-		-			:		
7-11	12 0015		415	415 320									
				-									
Production i	rate during test												
Oil:	BOPD based on		Bbls.	Bbls. <u>in</u>		Hours		Grav		_GOR_			
Gas:	MCFPD; Tested thru (Orifice or Meter):												
MID-TEST SHUT-IN PRESSURE DATA													
Upper Completion	Hour, date shut-in			Length of time shut-in		SI press. psig		Stabilized? (fes or No)			
Lower Completion	Hour, date shut-in		Length of time sh	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)					
	<u> </u>												

(Continue on reverse side)



NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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N	OKLHAF21 141	344 14		Part of the second seco			
		FLOW TEST	NO. 2	or Lower):			
			Zone producing (Up	per of 200			
at (hour,date)**	DDF	SSURE		REMARKS			
LAPSED TIME	\		TEMP.				
SINCE**	Upper Completion	L					
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THE CHITTING SES				GOR			
CHOR LANG COLUMN		:-	Hours.	Grav.			
BOE	D based on	Bbis. in	ice or Meter):				
	MCFP	D; Tested thru (Oth					
urks:			emplete to the best	of my knowledge.			
is about the	information herein co	ntained is true and c		MERIDIAN OIL, INC.			
reby certify that the			Operator	MERIDIAN COL,			
	1111 2 0	1006 _ 19		DOLORES DIAZ			
proved	JUL - 0 - 0	1000	Rv TRv	WOLUKES DIT			
				OPERATION ASSISTANT			
New Mexico Oil Co		1	Tide				
(Johnny Ko	eunaun		7-26 96			
,	. 000	hae Inchector	Deta	1-26 12			
	Deputy Cit & C	10100 46111 66.6					
ide				CAGE TEST INSTRUCTIONS			
	LAPSED TIME SINCE** CHOOR rate during test BOIL Arks: The proved New Mexico Oil Co	LAPSED TIME PRE Upper Completion CHOOL Tate during test BOPD based on MCFPI Treby certify that the information herein controved JUL 3.0 New Mexico Oil Conservation Division Party Col & Conservation Deputy Col & Conservation Deput	LAPSED TIME SINCE** Upper Completion Lower Completion Deputy Completion Lower Completion Lower Completion Lower Completion Lower Completion Lower Completion Deputy Completion Completion Lower Completion Lowe	TAPSED TIME SINCE** LAPSED TIME SINCE** LAPSED TIME SINCE** Deputy C1 & Gas Inspector Laver Completion I Lower Completion TEMP. PRESSURE PROD. ZONE TEMP. TEMP. PRESSURE PROD. ZONE TEMP. TOPPO TEMP. TEM			

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS except that the previously produced some ti

- ed on each multiply complesed well within seven days after actual completion of the well, and annually thereafter as practical by the order authorizing the tiple completion. Such tests shall also be connected on all multiple completions within seven days explains and/or charactel or frac-ture treatment, and whenever remains work has been dome on a well during which the packer or the tabing have been disserted. Tests simil also be misse at
- any time that commencation is suspected or when requisited by the Division.

 2. At tests 72 hours prior to the commencation of commencation of any packer being part, the operator shall unity the Division is verying of the commencation to the commencation.

 Offset operators shall also be so
- 3. The packer leakage test shall consumes when both stones of the deal comp I me puttere remerger une name communero wante unua matter un un une companyone in each land pressure publication.
 both monte abalt remain abat-in until the well-head pressure in each land abilized, provided however, that they shed not remain shed-in more than seven days.
- 4. For flow Test No. 1, one some of the dual completion shall be produced at the normal rate of adjustment while the other some remains that is. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the stremmbers due to the lack of a pipeline connection the flow period shall
- 5. Following completion of flow Test No. 1, the well shall again be shar-in, in accordance with
- 6. Flow Test No. 2 shall be conducted even shough no leak was indicated during flow Test No. 1. are for Flow Test No. 2 is to be the same as for Flow Test No. 1

were for pre-come tests must be measured on each some with a decimolight was proviously shot in a produced.

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- tro gauge at time intervals as follows: 3 hours man: interestionally prior to the mains of each flow-period, at fifteen minute inservals during the first bour 7. Pre reof, and at hearty intervals thereafter, including one present men ness at mostly measures instructed, interesting our present measurements, and print to the flow period, at least one time during each flow period (at manufactory print to the conclusion of each growth the unidency point) and instructionly print to the conclusion of each period. Other presences may be taken as desired, or may be requested on wells which have previously shows questionable test data.
 - 24-boar oil soon more: all presence, throughout the entire test, shall be 24-boar oil suon tenet: all pressures, terrespects, ten entere test, sund of continuously summered and recorded with recording pressure gauges the accuracy of which must be checked at least revice, once at the beginning and once at the end of each test, with a dendweight pressure gauge. If a well is a generic or an oil-gas dust countries, were a communically protected graps. If it were in a pro-case of our con-completion, the successing gauge shall be required on the oil zons only, with deadweight pressures as required above being mann on the gaz zons.
 - 8. The results of the above described tests shall be filed in pripicate within 15 days after completion of the test. Tests shall be filed with the Assec District Office of the New Mexico Od Conservation Division of Northwest New Mexico Packer Leskage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

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