NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Pl	Pool
El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 38 (PM) in SW 1/4 NE Company or Operator) (Lease) G Sec. 16. T. 27N R. 5W , NMPM., Blanco Unit Letter Rio Arriba County. Date Spudded. 3-30-58 Date Drilling Completed 4-16- Elevation 6625' Total Depth 5807' PBTD Top Oil/Gas Pay 5078' (Perf.) Name of Prod. Form. Mesa Verde D C B A PRODUCING INTERVAL - Perforations 5078-5238; 5442-5456; 5506-5512; 5596-5744 E F G H Open Hole None Depth Casing Shoe 5807' Tubing 5721 L K J I	Pool
Company or Operator Clease County Date Spudded 3-30-58 Date Drilling Completed 4-16-25 Total Depth 5807 FBTD	Pool
Please indicate location: County. Date Spudded 3-30-58 Date Drilling Completed 4-16- Elevation 6625' Total Depth 5807' PBTD Top Oil/Gas Pay 5078' (Perf.) Name of Prod. Form. Mesa Verde PRODUCING INTERVAL - Perforations 5078-5238; 5442-5456; 5506-5512; 5596-5744 E F G H Open Hole Rome Casing Shoe 5807' Tubing 5721 L K J I	- 58
Please indicate location: D C B A PRODUCING INTERVAL - Perforations 5078-5238; 5442-5456; 5506-5512; 5596-5744 Depth Casing Shoe 5807 Tubing 5721 L K J I	- 58
Please indicate location: D	
D C B A PRODUCING INTERVAL - Perforations 5078-5238; 5442-5456; 5506-5512; 5596-5744 E F G H Open Hole Rone Casing Shoe 5807' Tubing 5721 L K J I	·
PRODUCING INTERVAL - Perforations 5078-5238; 5442-5456; 5506-5512; 5596-5744 E	
E F G H Open Hole Rome Casing Shoe 5807 Tubing 5721 L K J T	
Open Hole	
L K J T	1'
Natural Prod. lest:DDIS.011,DDIS water inhrs,min	Choke
	_
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	hoke
load oil used):bbls.oil,bbls water inhrs,min. Si	ize
GAS WELL TEST -	
1580'N, 2125'E Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
bing Casing and Commenting Record Method of Testing (pitot, back pressure, etc.):	
Suc Feet Sax Test After Acid or Fracture Treatment: 1245 MCF/Day; Hours flowed	
Choke Size 3/4" Method of Testing: Calculated A.O.F.	
10 3/4" 184 200	
7 5/8" 3676 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	il, and
sand): 127,000 gar. water & 50,000 sand.	
5 1/2" 2216' 200 Casing Tubing Press. 1023 oil run to tanks	
2" 5721 Gil Transporter El Paso Natural Gas Products Company	·
1 1/4" 3378' Gas Transporter El Paso Estural Gas Company	
marks: Packer set @ 3639'. This well was originally drilled by PNW as the San Juan 2	27- 5 Un
3-16. This well is within the limits of the San Juan 27-5 Unit, therefore, El Peso	-Matura
Company has taken over the operations of this well with name changed to the like	seo Nat
Sen Juan 27-5 Unit # 38(PM) I hereby certify that the information given above is true and complete to the best of my knowledge.	VII.
(Company or Operator)	1958
proved SEP 1 8 1958 19 EL Paso Natural Gas Company P 1 8 (Company or Operator) L CON. OIL CONSERVATION COMMISSION By: DIST	COM /
D W. Meehan (Signature)	з //
Original Signed Emery C. Arnold Title Petroleum Engineer	
Send Communications regarding well to:	
le Supervisor Dist. # 3 Name E. S. Oberly	
Box 997, Farmington, New Mexico	