

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
98 AUG 25 PM 1:18

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 2510' FWL, Sec. 13, T-27-N, R-5-W, NMPM

NSL-3944

5. Lease Number
SF-079492A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #57

9. API Well No.
30-039-07082

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

RECEIVED
SEP 3 1998
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8-6-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg.

8-7-98 TIH w/4 1/4" csg scraper. CO to 8100'. TOOH w/scraper. TIH w/CIBP, set @ 6360'. PT CIBP to 1000 psi, OK. TOOH. TIH. Ran CBL @ 4800-6359'. TOC @ 5150'. TOOH. TIH w/wireline. Perf Pt Lookout w/1 SPF @ 5775, 5779, 5798, 5847, 5853, 5857, 5861, 5866, 5869, 5891, 5893, 5933, 5941, 5953, 5957, 5967, 5973, 5975, 5993, 6005, 6082, 6105, 6107, 6120, 6123 w/25 0.29" diameter holes total. TOOH.

8-8-98 Brk down Pt Lookout interval w/1500 gal 15% HCL. Frac Pt Lookout w/1072 bbl 30# linear gel, 55,590# 20/40 Brady snd. TIH w/CIBP, set @5760'. PT csg to 1000 psi, OK. TOOH. TIH w/wireline. Perf Cliffhouse w/1 SPF @ 5369, 5373, 5414, 5437, 5444, 5458, 5460, 5478, 5482, 5486, 5489, 5492, 5496, 5534, 5540, 5544, 5572, 5574, 5640, 5644, 5668, 5670, 5712, 5714, 5742 w/ 25 0.29" diameter holes total. TOOH. Brk down Cliffhouse interval w/1500 gal 15% HCL. Frac Cliffhouse w/1339 bbl 30# linear gel, 86,000 20/40 Brady snd. TIH w/3 7/8" mill.

8-9-98 CO @ 5493' to CIBP @ 5760'. Blow well @ CO. Drill CIBP @ 5760'.

8-10-98 Circ hole clean. Drill & chase CIBP remains to 6350'. Blow well & CO.

8-11-98 Drill CIBP remains to PBTD. TOOH w/mill. TIH w/259 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 8047'.

8-12-98 ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator

SEP 01 1998

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOCD