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	GAS
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OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Reopened

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 167, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

G 13, Sec. 13, T. 27-N, R. 7-W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County. 6-29-62 Date Spudded 6-29-62 Date Drilling Completed 7-19-62

Elevation 6645 G Total Depth 7751 7730

Top Oil/Gas Pay 7493 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7493-97; 7514-18; 7620-26; 7658-62; 7704-08;

Open Hole None Depth 7751 Casing Shoe 7751 Depth 7680 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3201 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 83,160 gallons water, 75,000# sand

Casing 2656 Tubing 2594 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products

Gas Transporter El Paso Natural Gas Company

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1100' N, 1650' E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>308</u>	<u>210</u>
<u>4 1/2"</u>	<u>7741</u>	<u>560</u>
<u>2 3/8"</u>	<u>7680</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved AUG 22 1962, 19____

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan
By: _____ (Signature)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST NO 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

