(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No. Q13654
Unit Rincon Unit

	GEOLOGICAL SURVEY
SUNDRY NO	TICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT DEPORT OF WATER ONLY
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDELING
NOTICE OF INTENTION TO TEST WATER SHUT-	
NOTICE OF INTENTION TO RE-DRILL OR REPAI	R WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CAS	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
•	2. STEPH MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Ameril 67 10 mc
	April 23. , 19.56
Well No. 30 is located 10	of ft. from $\frac{N}{N}$ line and ft. from $\frac{E}{N}$ line of sec. 18
	To Home and The It. from (w) line of sec.
ER Section 18 27	i Gu mark
· ·	wp.) (Range) (Meridian)
Alaneo (Field)	(County or Subdivision) (State or Torritory)
	(State of Territory)
The elevation of the derrick floor a	bove sea level is 669 ft.
	DETAILS OF WORK
(State names of and expected depths to chiesting	
ing i	sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- points, and all other important proposed work)
This plat is re-issued to a	BEN corrected elevation
	COTO:
	(RLUS/S)
	MAY S. 958
	MAY S 356
	MAY S 356 OIL COX COM.
	MAY 8 956 OIL COR COM. DIST. 3
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	The state of the s
	DIST. 3
I understand that this plan of work must rece	The state of the s
	DIST. 3
Company El Page Betweel Gas	DIST. 3
Company El Page Betweel Gas	DIST. 3 DIST. 3
Company XI Pres Actional Company Address Sex 997	ive approval in writing by the Geological Survey before operations may be commenced.
Company R. Page Betweel Gas	ive approval in writing by the Geological Survey before operations may be commenced.

U. S. GOVERNMENT FRINTING OFFICE 16-8437-6

AFCELO DE ANTENIANTE E A LA COME MATRIMENTAL

EL PASO NATUR	AL GAS COMPANY	RINCON UNIT	APRIL 4, 1956 NM 013654
80	18	27 N	6 W
1090	NORTH	1636	E ast
RIO ARRIBA			6609
	MESA VERDE	BLANCO	318 22 (1882 PLAT)
5 779 4:	ļi .	км 013651	
	SECTION	# 18	RECEIVED
			MAY S 356 OIL CONTOOM. DISTES
	$S_{n}(\mathcal{Z}_{n}(\mathbb{R}^{n})) = 0$	Copular Copyrige	· · · · · · · · · · · · · · · · · · ·
Fig. 1. The certification true many of the term of method softwar control and the term of more access to the control and whose which are controlled and the controlled access to the controlled acce	Section and correct to the	$\frac{\Delta}{2} = \frac{\Delta}{2} $	Solver of the following of the field of the fi
MARCI	121, 1956 alke	Paran	mill all Cooks
		regre	Box 997, Farmington, S.

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or	Operator	EL Paso	Matural Gas	Co.		Lease Rincon Unit
Well No	յ <u></u> 08	Jnit Letter	B S 18	T_27	1 R 6W	Pool
County	Rio Arrib		Kind of Lea	se (Si	tate, F	ed. or Patented) Federal
If well produ	ces oil o	r condens	ate, give lo	cation	n of tanl	ks:Unit S T R
Authorized 7	ranspor	ter of Oil	or Condensa	ite	E.	Paso Natural Gas Products Co.
Address						
	(Give add	dress to w	hich approv	ed co	py of th	is form is to be sent)
Authorized 7	ranspor	ter of Gas		•	-	Term Director of the Co.
Address	•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Box	x 997, Farmington, N.M.
	(Give add	dress to w	hich approve	ed co	oy of th	is form is to be sent)
If Gas is not	being so	old, give r	easons and a	also e	xplain	its present disposition:
						•
	-		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Reasons for	Filing: (F	Please che	ck proper bo	ox)	New '	Well(X)
Change in T:	ransporte	er of (Chec	k One): Oil	()	Dry Ga	s () C'head () Condensate ()
Change in O	wnership	 	() (Other	() (Give explanation below)
Remarks:						(Give explanation below)
The undersigmission have	e been co	mplied wi	th.		gulation 56	as of the Oil Conservation con-
Executed till	s the	uay 01_	- Grand	17_		
					Ву	Fw Bond
		NUL	6 195 6			
Approved			19	_	Title_	Petroleum Angineer
OIL CO	ONSERVA	ATION, CO	MMISSION		Compa	any El Paso Natural Gas Co.
By G	2	Winds	int.		Addre	ss Box 997, Farmington, N.M.
			= 200 =			
Title PETRO	LEUM EN	GINEER DIS	ST. NO. 3			

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AZTEC DISTRICT OFFICE						
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Transporter	2_					
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Permington, Re	w Maxieo .	June 4, 1956
WE ADE I	IEDEDW D	FALTECTIA	NO 431 ATT OFFICE -	(Place)		(Date)
WE ARE I	Matural (equestii Gas Co.	NG AN ALLOWABLE F	OR A WELL KNOW	WN AS:	
(Co	mpany or Op	erator)	(Leas	e)	, in	1/4
(Unit)	Sec.	10	., T. 271 , R. Gi	, NMPM.,	Lanco	Poc
			County. Date Spudded.			
	se indicate l		Date opuded.		., Date Completed	······································
	1		Elevation 6609	Total Depth	56301	pp C.O. 55801
			Top oil/gas pay	890'(Perf.) 4890-4915, 491	e of Prod. Form	Mess Verde 4985, 5400-5410,
ļ <u>. </u>			Casing Perforations	\$36-\$50, 5kg	0-5508.	OI
			Depth to Casing sho	pe of Prod. String	5630°	
			Natural Prod. Test	•••••	***************************************	BOPD
			based on	bbls. Oil in	Hr	5Mins.
1090'H	, 1840'B		· Test after acid or sh	ot	•	BOPD
Casing	and Cementi	ng Record				
Size	Feet	Sax				Mins.
10 3/4	1681	125	Gas Well Potential.	17,176 m	et/d A.O.1	•
7"	3275"	300	Size choke in inches			
5 1/2"	76001	350	Date first oil run to	tanks or gas to Transm	nission system:	/o Pipeline
2"	5536*		Transporter taking (Dil or Gas:	nso Materal (
			_			RELEIVEN
.emarks:	••••••			•	<i>[</i>	JUN 5 1050
				·		715 COM 0
	-		nation given above is true	e and complete to the	best of my knowled so Enture 1. Co.	
	•		•	7	(Company or Opera	
OIL	CONSERV	VATION C	COMMISSION	$By:$ \mathcal{L}	(Agnature)	
: <i>E</i>	, inlin	t (1	most	Title Fetro	\mathcal{U}°	
	ind Gas In	spector D	list. #3.	* *************************************	nmunications rega	rding well to:
tie			<u> 4</u>	Name	Coel	
			,	Box 9	97, Parmingto	n, N.M.

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OIL CONSERVATION COMMISSION AZTEC DISTRICT-OFFICE No. Copies Received 5 DISTRIBUTION NO. FURNISHED perator canta Fe Proration Office State Land Office J. S. G. S. Transporter