

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 01364
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUN 14 1956

JUN 14 1956

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Rincon Unit Field Alamo State New Mexico
Well No. 80 Sec. 18 T. 27N R. 6W Meridian 100M County Rio Arriba
Location 1090 ft. NE of N Line and 1840 ft. NE of E Line of Section 18 Elevation 6619
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Shoel Schuler
Date June 12, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **April 15** -----, 19**56** Finished drilling ----- **April 23** -----, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5520 to 5520 (0) No. 4, from 5399 to 5399 (0)
 No. 2, from 5520 to 5520 (0) No. 5, from 5399 to 5399 (0)
 No. 3, from 5399 to 5399 (0) No. 6, from 5399 to 5399 (0)

[illegible]

No. 2, from _____ to _____ No. 4 from _____ to _____

CASING RECORDS

DATE: 10/20/2000 BY: JAC

calling	Per foot	Inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
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0 10	20 75	2 2	2 4	1601	7				
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11	3/4	31.17	P.A.	S.A.	102	Howe			Surface
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~~...of~~

~~And the people of the world are the people~~

2- If you are a member of the National Rifle Association of the USA, please state in detail the dates of regular membership.

HISTORY OF ON OF CV2 MEET

FORM 10-13087-3 10-2' COLLEGE/UNIVERSITY SWIMMING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	175'	185	Circulated		
7"	388 1/2'	300	Single Stage		
5 1/2"	5630'	350	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 3285 feet, and from 3285 feet to 5630 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 6987 Gallons gasoline per 1,000 cu. ft. of gas 17.176 MEV/D.

Rock pressure, lbs. per sq. in. 1095

EMPLOYEES	
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97	98
99	100

EMPLOYEES