

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY 22 1995

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

995' FNL, 990' FEL, Sec. 15, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #27

9. API Well No.

30-039-07087

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

5-1-95 MIRU. SDON.

5-2-95 Finish RU. ND WH. TOOH w/176 jts 2 3/8" tbg. TIH w/7" cmt retainer, set @ 4751'.
Load tbg w/15 bbl wtr. PT tbg to 2000 psi/15 min, OK. SDON.

5-3-95 Load 7" csg w/160 bbl wtr. Circ hole clean. PT csg to 1000 psi/15 min, OK.
Held 500 psi on csg. Establish injection. Plug #1: pump 298 sx Class "B" cmt
below cmt retainer & 5 sx Class "B" cmt on top of cmt retainer. Sqz to 1500
psi. TOOH to 4719'. Reverse circ 1/2 bbl cmt to surface w/30 bbl wtr. POOH.
RU, ran CBL-CCL-VDL @ 0-4725' w/1000 psi on csg, TOC @ 600'. RD. SDON.

5-4-95 TOOH. ND BOP. Load well w/wtr. NU WH. RD. Rig released.

5-6-95 MIRU. ND WH. NU BOP. PT BOP to 2000 psi/30 min, OK. TIH, drill cmt retainer @
4751'. Drill cmt @ 4753-4783'.

5-7-95 Drill cmt @ 4783-4820'. TOOH. TIH w/downhole motor. Time drill @ 4820-4934'.

5-8-95 TOOH w/down hole motor. TIH w/drill bit. Drill @ 4854-5440'.

5-9-95 Drill from 5440' to TD @ 5840'. POOH. Prepare to log.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/17/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date _____

MAY 17 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

5-10-95 RU, run CNL, GR, LDL logs. RD. POOH. TIH w/136 jts 4 1/2" 10.5# K-55 csg, set @ 5840'. Cmt w/20 bbl gel wtr, 10 bbl fresh wtr, 85 sx 50/50 poz w/0.3% Halad-344, 0.25 pps Celloflake, 3 pps Gilsonite (111 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Displace w/wtr. WOC.

5-11-95 TIH, drill cmt @ 5767-5798'. WOC. Spot 300 gal 15% HCl @ 5735'. POOH. RU, ran CBL-CCL-GR @ 3550-5798', TOC @ 3898'. Set 4 1/2" pkr, PT csg to 3800 psi/15 min, OK. Perf Point Lookout w/1 SPF @ 5380, 5389, 5392, 5395, 5398, 5404, 5408, 5411, 5414, 5418, 5423, 5429, 5437, 5442, 5445, 5449, 5462, 5468, 5476, 5480, 5490, 5496, 5511, 5516, 5535, 5549, 5574, 5611, 5697, 5703, 5720, 5741 w/32 holes total. Acid w/1000 gal 15% Hcl. Frac Point Lookout w/84,672 gal slk wtr, 80,000# 20/40 Brady sd. RD. Release pkr. Set CIBP @ 5370'. Set pkr, PT to 3800 psi/15 min, OK. Perf Menefee @ 5027, 5035, 5048, 5063, 5090, 5106, 5116, 5136, 5153, 5156, 5160, 5181, 5192, 5206, 5209, 5215, 5251, 5257, 5262, 5284, 5293, 5299, 5343, 5349, 5353 w/25 holes total. Acid w/850 gal 15% Hcl. Frac w/74,590 gal slk wtr 60,000# 20/40 Brady sd. CO after frac.

5-12-95 TIH, set CIBP @ 5010'. Set pkr, PT csg to 3800 psi/15 min, OK. Perf Cliff House @ 4852, 4855, 4859, 4864, 4880, 4889, 4897, 4905, 4914, 4919, 4931, 4940, 4944, 4950, 4953, 4962, 4966, 4970, 4976, 4983, 4995, 5000' w/22 holes total. Reset pkr. Spot 200 gal 15% Hcl @ 5000'. POOH. Acid w/550 gal 15% Hcl. Frac Cliff House w/72,534 gal slk wtr, 60,000# 20/40 Brady sd. CO to CIBP @ 5010'.

5-13-95 Blow well & CO.

5-14-95 Mill CIBP @ 5010'. Blow well & CO.

5-15-95 Mill CIBP @ 5370'. Blow well & CO.

5-16-95 Blow well & CO.

5-17-95 Blow well & CO. TOOOH. RU, ran temp survey & GR. RD. TIH w/183 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5736'. TOOH. ND BOP. NU WH. RD. Rig released.