Budget	Bureau	No.	42-R358.4
Approv			

()	(Feb. 1961)			
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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

Land Office	Bay	rto I	•
Lease No	07)39 1	
u 	han.	27-5	Unit
33	A	11.00	^

NOTICE OF INTENTION TO DRILL	X		
		ENT REPORT OF WATER SHUT-	
NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT		ENT REPORT OF SHOOTING OR	. ; ; ;
NOTICE OF INTENTION TO TEST WATER SHU!		INT REPORT OF ALTERING CAS	
NOTICE OF INTENTION TO SHOOT OR ACIDIZ		NT REPORT OF RE-DRILLING (INT REPORT OF ABANDONMEN	
NOTICE OF INTENTION TO PULL OR ALTER C		NTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		MIART WELL HISTORY	nin kalikator and et
			V 4.4
(INDICATE ABOV	/E BY CHECK MARK NATURE OF REP	ORT, NOTICE, OR OTHER DATA)	
	•••	May 20	, 160
ell No. 19 is located 10	ft. from $\mathbb{R}^{\mathbb{N}}$ line a	n#00 ft. from I	line of sed3
(34 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Blanco P.C.Ert.& Blanco M	(County or Subdivision)	Nov in	or Territory)
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is intended to drill &	mal complete a well directation will be any one circulation will be any one circulation of the second secon	in the Pictured Consect thru the Pictured Consect thru the Pictured thru the Pictured thruther intervals communicated thruther th	Cliffe formation & stured Cliffs formation to the Mean Verde will be perforated to the Advantage (MAY 25 1960 OIL CON. COM
is intended to drill & du Norde formation. Mud o A set intermediate casi production liner will be actured. Estimated Teta ng Program: 10 3/4" at 170 7 9/8" at 3585 54" liner at 5 E/2 of Section 18 is ded H.B./4 of Section 18 is ded H.B./4 of Section 18 is ded H.B./4 of Section 18 is ded	in complete a well directation will be ag. One circulation will be ag. One circulation with 125 socks of with 125 socks one 700 with 300 socks one feeted to the Monn dedicated to the Piperson approval in writing by the Green's	in the Pictured Consect thru the Pictured Consect thru the Pictured thru the Pictured thruther intervals communicated thruther th	Cliffe formation & stured Cliffs formation will be perforated to the MAY 25 1960 OIL CON. COM
s intended to drill a dual Verde formation. Mud on a set intermediate casi production liner will be actured. Estimated Tetaling Program: 10 3/4" at 170 7 5/8" at 3585 52" liner at 5 8/2 of Section 18 is ded 8.8./4 of Section	al complete a well irrelation will be ag. Gas circulation will be ag. Gas circulation set. Possible property of the 125 sacks of with 125 sacks complete the Manager of the	in the Pictured Consect thru the Pictured Consect thru the Pictured thru the Pictured thruther intervals communicated thruther th	Cliffe formation & stured Cliffs formation will be perforated to the MAY 25 1960 OIL CON. COM
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is intended to drill a dual verde formation. Mud on a set intermediate casi production liner will be rectured. Estimated Tetaling Program: 10 3/4" at 170 7 5/8" at 3585 5½" liner at 5 8/2 of Section 18 is ded 8.8./4 of Sectio	al complete a well irrelation will be ag. Ges eirculation will be ag. Ges eirculation set. Pessible proul Depth 5700' with 125 seeks of with 250 seeks company and the Picket of the Pi	in the Pictured Comed thru the Pictured Comed thru the Pictured thru the Pictured thru intervals part. Demont circulated part. Forde. Stured Cliffs.	MAY 25 1960 OIL CON. COM DIST. 3 GNED J.J. TILLERSON

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		Date	MAY 10, 1960
Operator EL PASO NATURAL GAS COMPAN Well No. 19(PM) Unit Letter A Se Located 1090 Feet From FOR County RIO ARRIBA G. L. Eleva Name of Producing Formation PICTURED CL 1. Is the Operator the only owner in the dedic Yes No 2 2. If the answer to question one is "no", agreement or otherwise? Yes 2	ection 18 TH Line, 80 tion 6554 IFFS & MESA VEI cated acreage outline have the interests	Dedicated Acreage Pool SO. BLACK ed on the plat below? of all the owners been continuous.	E Range 5-W NMPM EAST Line 160 & 320 Acres D PC EXT. & BLANCO MV
3. If the answer to question two is "no", lis Owner	st all the owners an	d their respective interes Land Descrip	
Section B.	Note: All distr	nces must be from outer b	OtoT. 3
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. ORIGINAL SICNED J.J. TILLERSON (Representative)		SECT 18	\$ 800°

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

330 660 990 1320 1650 1980 2310 2640

(Seal)

Farmington, No.s Mexico.

Date Surveyed FERRUARY 15, 1960

Caria C. Filling
Registered Professional Engineer and or Land Sara-

1500 1000