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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 30, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 49 (PM), in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 18, T. 27-N, R. 5-W, NMPM, So. Blanco Pictured Cliffs Ext. Pool

Unit Letter  
Rio Arriba

County Date Spudded 10-22-60 Date Drilling Completed 10-31-60  
Elevation 6774 Total Depth 5715 #BTD 5672

Please indicate location:

D	G	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1090 N, 800 E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	121	160
7 5/8"	3537	120
5 1/2"	2220	310
2"	5627	
1 1/4"	3345	

Top Oil/Gas Pay 3312; (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3312-3324; 3334-3342

Open Hole None Depth Casing Shoe 3549 Depth Tubing 3345

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1361 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

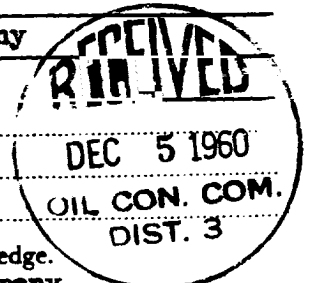
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,720 gal water & 40,000 # sand

Casing Press. 1081 Tubing Press. 1081 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "Shorty" Model packer set at 3575'



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 5 1960, 19, El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY (Signature)  
Title Petroleum Engineer  
Name E. S. Oberly  
Address Box 990, Farmington, New Mexico