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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 30, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 49 (PM), in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 18, T. 27-N, R. 5-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1090 N, 800 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	121	160
7 5/8"	3537	120
5 1/2"	2220	310
2"	5627	
1 1/4"	3345	

County. Date Spudded 10-22-60 Date Drilling Completed 10-31-60  
Elevation 6554' Total Depth 5715' ~~QST~~ 5672

Top Oil/Gas Pay 5480' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5480-5488; 5512-5520; 5536-5542; 5552-5556;

Perforations 5558-5564; 5574-5582; 5592-5596; 5600-5608

Open Hole None Depth 5710 Depth 5627  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3323 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

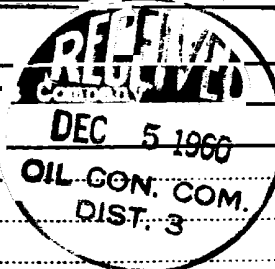
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,594 gal water & 60,000 # sand

Casing Tubing Date first new  
Press. 1097 oil run to tanks

Oil Transporter El Paso Natural Gas Product

Gas Transporter El Paso Natural Gas Compan

Remarks: Guiberson "Shorty" Model packer set at 3575'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 5 1960, 19\_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED H.E. McANALLY

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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