

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990'FNL, 1750'FEL, Sec.15, T-27-N, R-4-W, NMPM

5. Lease Number  
SF-080674

6. If Indian, All. or Tribe Name

7. Unit Agreement Name  
San Juan 27-4 Unit

8. Well Name & Number  
San Juan 27-4 U #3

9. API Well No.  
30-039-07090

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

RECEIVED  
FEB - 6 1995

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into retainer. Pressure test tbg to 2500 psi. Sting all the way through retainer, load backside with water, pressure test to 500 psi. Squeeze open hole with approximately 392 sx Class "B" cmt. Pull out of retainer. Spot cement on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze with enough cmt to cover 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" 11.6# K-55 csg and cmt w/200 sx Class "B" cmt. (Anticipated TOC 100' above 7" csg shoe). Selectively perf and frac the Mesaverde formation and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (CAN9) Title Regulatory Affairs Date 1/10/95

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

NMOOD

APPROVED  
JAN 13 1995  
REGULATORY MANAGER

Pertinent Data Sheet - San Juan 27-4 Unit #3

Location: 990' FNL, 1750' FFL, Section 15, T-27-N, R-04-W, Rio Arriba Co., NM

Field: Blanco Mesaverde

Elevation: 7185' GL

7191' KB

TD: 4145'

PBD: 3869'

Spud Date: 11/30/53

Completed: 7/67

Initial Potential: 600 MCF/D

SICP: 881 PSI

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement/Top</u>
13-3/4"	9-5/8"	25.40# S.W.	173'	125 sx / surface
8-3/4"	7"	23# J-55	5405'	500 sx / 2700' (Temp)

Tubing Record:

<u>Tubing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>
2"	4.7# J-55 Eue	5566' (185 jts.)

Formation Tops:

Ojo Alamo	3104'
Kirtland	3312'
Fruitland	3484'
Pictured Cliffs	3688'
Lewis	3783'
Cliffhouse	5459'
Menefee	5540'
Point Lookout	5833'

Logging Record: FDC, GRI, Temperature Survey

Stimulation: Open-Hole shot with 1395 quarts of SNG.

Workover History: N/A

Production History: Cumulative Gas Production 140 MMCF  
Current Gas Production 32 MCF/D

Transporter:

Gas: Northwest Pipeline Co.

