

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

95 AUG 28 AM 7:45

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1750' FEL, Sec.15, T-27-N, R-4-W, NMPM

- 5. Lease Number
SF-080674
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
San Juan 27-4 Unit
- 8. Well Name & Number
San Juan 27-4 U #3
- 9. API Well No.
30-039-07090
- 10. Field and Pool
Blanco Mesaverde
- 11. County and State
Rio Arriba Co, NM

RECEIVED
OIL CONTROL DIV.
SEP - 1 1995

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

- 7-21-95 MIRU. ND WH. NU BOP. PT BOP. TOO H w/183 jts 2 3/8" tbg. RU, TIH w/7" gauge ring to 5045'. POOH. SD for weekend.
- 7-24-95 TIH w/7" csg scraper to 5358'. TOO H. TIH w/7" cmt retainer, set @ 5358'. Load tbg w/12 bbl wtr. PT tbg to 2000 psi/15 min, OK. Load hole w/200 bbl wtr. PT csg to 1000 psi/15 min, OK. Left 500 psi on csg. Establish injection into open hole. Plug #1: pump 278 sx Class "B" neat below cmt retainer, 5 sx on top of cmt retainer. TOO H. SDON.
- 7-25-95 RU, ran CBL-CCL-VDL @ 0-5320 w/1000 psi on csg. TOC @ surface. ND BOP. NU WH. RD. Rig released.
- 7-31-95 MIRU. ND WH. NU BOP. TIH, PT csg to 1000 psi/15 min, OK. Drill cmt @ 5329-5352'. Drill cmt retainer @ 5352'. Drill cmt below cmt retainer to 5415'. Circ hole clean. TOO H.
- 8-1-95 TIH w/downhole motor, drill @ 5415-5514'.
- 8-2-95 TOO H. TIH w/cmt retainer, set @ 5327'. PT to 2000 psi, OK. Attempt to sqz w/ 240 sx Class "B" cmt, locked up w/50 sx in formation. TOO H to 4700' to reverse out. Reverse out 75 sx. WOC. TOO H. TIH, drill cmt @ 4450-5327'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/21/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date _____

AUG 30 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

8-3-95 WOC. Drill cmt & cmt retainer to 5408'. Circ hole clean. TOOH. Reset motor, TIH.
Start to time drill @ 5415'.

8-4-95 Time drill @ 5415-5450'.

8-5-95 Time drill @ 5450-5485'. TOOH, TIH, drill @ 5485-6050'.

8-6-95 Drill to TD @ 6350'. TOOH. RU, ran logs. RD. TIH w/152 jts 4 1/2" 10.5# K-55 STC csg,
set @ 6350'. Cmtd w/70 sx 50/50 poz (92 cu.ft.). Tailed w/100 sx Class "B" cmt w/23
calcium chloride (118 cu.ft.). WOC.

8-7-95 WOC. Spot 500 gal 15% Hcl @ 6020'. TOOH. RU.

8-8-95 Ran CBL @ 4400-6300', TOC @ 4600'. PT csg to 3800 psi, OK. Perf Point Lookout @ 5710,
5711, 5717, 5739, 5741, 5795, 5852, 5854, 5856, 5858, 5860, 5862, 5871, 5872, 5874,
5880, 5882, 5883, 5887, 5888, 5902, 5903, 5907, 5909, 5911, 5913, 5915, 5922, 5942,
5953, 5954, 5955, 5960, 5967, 5969, 5977, 5979, 5987, 5989, 5991, 5996, 5997, 5999,
6016' w/45 holes total. Acidize w/2000 gal 15% Hcl. Frac Point Lookout w/174,000#
20/40 Arizona sd, 775 bbl 30# x-link gel, 824,300 SCF N2. TOOH.

8-9-95 Perf Cliff House @ 5425, 5437, 5445, 5463, 5464, 5473, 5484, 5486, 5488, 5490, 5492,
5498, 5503, 5505, 5506, 5514, 5515, 5520, 5521, 5534, 5535, 5582, 5600, 5601, 5612,
5616, 5621 w/30 holes total. Acidize w/2000 gal 15% Hcl. Frac w/74,000# 20/40 Arizona
sd, 491 bbl 30# x-link gel, 690,000 SCF N2. CO after frac.

8-10-95 Blow well & CO.

8-11-95 Blow well & CO. Release RBP, TOOH. TIH. Blow well & CO.

8-12/13-95 Blow well & CO.

8-14-95 Blow well & CO. TOOH. TIH w/192 jts 2 3/8" 4.7# J-55 tbg, landed @ 6016'. ND BOP. NU
WH. RD. Rig released.