

NEW MEXICO OIL CONSERVATION COMMISSION
 INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

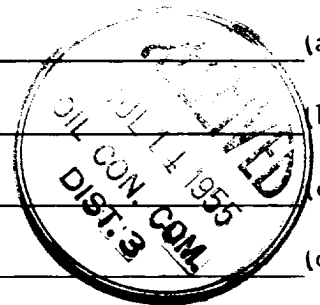
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs
 COUNTY Rio Arriba DATE WELL TESTED July 12, 1955

Operator El Paso Natural Gas Co. Lease San Juan 28-7 Well No. 39
 Unit
 1/4 Section 1W Letter D Sec. 18 Twp. 27N Rge. 7W
 Casing: 5.5 "O.D. Set At 2942 Tubing 1.0 "WT. 1.68# Set At 2998
 Pay Zone: From 2942 to 3007 Gas Gravity: Meas. _____ Est. _____
 Tested Through: Casing X Tubing _____
 Test Nipple 2" I.D. Type of Gauge Used _____ X
 (Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 962 psig Tubing: 962 psig S. I. Period 8 days
 Time Well Opened: 11:30 A.M. Time Well Gauged: 2:30 P.M.
 Impact Pressure: 1.4" H₂O Working Pressure on Tubing 0 psig
 Volume (Table I) _____ (a)
 Multiplier for Pipe or Casing (Table II) _____ (b)
 Multiplier for Flowing Temp. (Table III) _____ (c)
 Multiplier for SP. Gravity (Table IV) _____ (d)
 Ave. Barometer Pressure at Wellhead (Table V) _____
 Multiplier for Barometric Pressure (Table VI) _____ (e)
 Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 139 MCF



Witnessed by: _____ Tested by: T. B. Grant
 Company: _____ Company: El Paso Natural Gas Company
 Title: _____ Title: Gas Engineer