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14-08-001-459

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	CATE W	ELL C	ORRECTLY		LC)G (OF (IIC	O	RC	SAS	WEL	L
Comp	any	l Pe	so Netu	ral Ga s									
Lessor	or Tra	ct	san Ju ar	n 23-7 U	mit		Field .	So	. Bla	nco I	.C. Sta	te New	Mexico
Well N	Vo3	9	Sec. 1	T. 27N R	. 7w M	eridian		NMP	М	Co	unty	Rio	Arriba
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T.	he infor	matic	on given b	nerewith is from all av	s a compl	lete an	d correc			_ /\	vell and a	all work	done thereon
30 1a1	as can i	Je det	ermmed i	rom an av		ecoras. Signed		D	C,	oli	udo		
Date -	0c	tobe	r 1 , 19	95 <u>5</u>					Tit	F. F	etrole	um Engi	neer
				ge is for t									
Comm	enced d	rilling	3								J	1y 2	, 1955
				OI	L OR G		NDS G gas by G		ONES	3			
No. 1,	from		2 941	to	3007	T.D.	No. 4	, fron	n		1	to	
No. 2,	from			. to			No. 5	, fron	n		1	to	
No. 3,	from		~	to			No. 6,	fron	a		t	to	
	_				MPORT.								
,				to			<i>'</i>						
No. 2,	from	-		to			No. 4, RECO I		a		1	to	
Size	Weight	T	hreads per	1							Perf	orated	·
casing	Weight per foot	1	inch	Make	Amount	1	d of shoe		1.00		Tron-	To-	Purpose
9.5/	25.	4# 50d	Ben	J-55	121	H	owco			. 4.		- J	Surface
7 41			,	1									
				[- -		CI	·	Tun.					
1	1.6	#	IV RD	Std-Bl	k. 2998								Prod.To
				MUDD	ING AN	ID CE	MENTI	NG	RECO	ORD			
Size casing	Where	set	Numb	er sacks of ce	ment	Meth	od used	_	Mud gr	avity	A.	mount of m	ud used
9.5/	13:	3.: ?'		100		Circ	ulated						
											-		
Heavin	g plug-	-Mat	erial		PLUGS					I	Depth set	t	
					SHOO	OTING	RECO	ORD					
Size		Shell us	ed	Explosive us	ed	Quantit	ty D	ate	Dep	th shot		Depth clear	ied out
			1					1					
			1.4				USED						
							-						feet
Cable t	ools wer	e usec	i from	2942	feet 1		3 007 'ES	ieet,	and fr				feet
		- Jui	·v4	, 19	55			prod	ucing .				, 19
Th	ie produ						barre	ls of	fluid	of whi	ch	-% was c	oil;%
mulsio	n;	% wε	iter; and .	% sec	liment.				Gravit	ty, °B	é		
							Gallons	gasol	line pe	r 1,00	0 cu. ft.	of gas	
\mathbf{Ro}	ock pres	sure,	lbs. per so	q. in									
						MPLO							, Driller
				,									, Driller
					FORM	ATIO							,
FBO	м		то-	TO	TAL FEET					FOR	MATION		
1.1	0 .05		1105 1640		105 5 35			-		•	n sh br n ss br		
16	940		2072	1	+32		Can to	gry	cr-e	rn si	s inter	bedded	w/gry sh.
	72 200		22 00 2 655		L2 ે +55						cr-grn sh inte		w/tight
	:					ι ε	ry fi	n e- g	rn ss	3 .			, ,
2 6	555		2 941	4	2 სნ							h, scat -grn ss	tered coal
2 9	41		3007 T.	D.	ંઇ	Ĩ	ctur	ed C	liffs	for	n. Gry,		rn, tight,
						1	arico.	Lore	d sof	t ss.	•		77

	F	ORMATION F	RECORD—Continued
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Sandoil Pictured Cliffs. Interval treated 2942' - 3007'. Treatment 3750
gallone: #2 diesel oil and 12,00% reg. sand and 500# Adomite. ADP 1500
psi, maximum and minimum treating pressure 1250 psi. Injection rate 29.0
bbls./min. Flush 3150 gallons.oil. Natural gage TSTM.

TENED SEVER WATER NAME

Astronomy South OIL OF GAS SANDS OR ZONEL

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國軍工 排放差

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GEOFFOLDOWN PROJECT

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