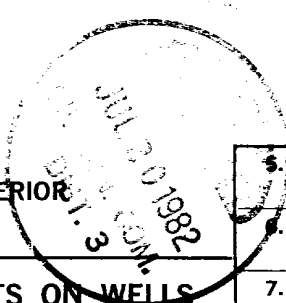


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1090' FNL, 990' FWL, Sec 18, T-27-N  
AT TOP PROD. INTERVAL: R-7-W  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE  
078840  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
San Juan 28-7  
9. WELL NO.  
39  
10. FIELD OR WILDCAT NAME  
So. Blanco Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit D, Sec. 18, T-27-N, R-7-W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6567' DF 6557' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Step 4 in the original procedure to plug and abandon the subject well was modified as follows as per Don Adams telephone conversation with Dean Elliot on June 22, 1982.

- 4) Perf 2 squeeze holes at 1830' and spot 65 sk. cement plug in 5 1/2" casing from 1200' to 1800'. Verbal approval by Dean Elliot.

Note: This change was necessary due to a flash set by the first cement plug pumped. 60 sks. were pumped in the well when the cement set. The tubing was backed off at 1870' and cement from the free tubing fell on the fish. The amount of cement that fell out was equivalent to 40' inside the 5 1/2" casing, leaving the cement top at 1830'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Donlas W. Murdock TITLE Production Engineer DATE July 15, 1982

APPROVED BY \_\_\_\_\_ (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL: \_\_\_\_\_

APPROVED

JUL 16 1982

For JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

NMOCC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ DEC 27 1984  
2. NAME OF OPERATOR OIL CON. DIV.  
El Paso Natural Gas Company DIST. 3  
3. ADDRESS OF OPERATOR  
P.O. Box 289 Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1090' FNL, 990' FWL, Sec. 18, T27N,  
AT TOP PROD. INTERVAL: R7W  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

JUN 24 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The procedure to plug and abandon the subject well was modified as follows as per Don Adams' telephone conversation with Dean Elliot on June 22, 1982:

- 1) Pull 1" tubing from well and run 1 1/4" workstring.
- 2) Circulate mud mixed w/ 25 sks gel/100 barrels.
- 3) Spot 60 sks cement plug to fill open hole and from 2800' to 2942' in 5 1/2" casing. \*Cemented tubing in well and backed off at 1870'. Top of fish cemented in casing with 40' of cement. Tagged top of cement at 1830'.
- 4) Perf 2 squeeze holes at 1830' and circulated 65 sk cement plug in 5 1/2" casing from 1200' to 1800'. Unable to squeeze 5 1/2" casing.
- 5) Perf 2 squeeze holes at 200' and circulated 60 sk cement plug from 200' to surface. Pressure displaced cement through perfs to surface. Set dry hole marker.
- 6) Clean and reseed location. \*Cement flash set.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Angela W. Murcott TITLE Production Engineer DATE June 24, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

DEC 20 1984

M. MILLENBACH  
AREA MANAGER

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

NMOCC